Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-36471
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita FC, INIVI 87505	6. State Oil & Gas Lease No.
87505		310790
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ION FOR PERMIT" (FORM C-101) FOR SUCH	McCormick 13
1. Type of Well: □Oil Well Ga	s Well Other: Injection	8. Well Number #001
2. Name of Operator Chevron USA	HOBES OCE	9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road, Midland, Texas 79705	JAN 1 2 2016	
4. Well Location	REGEIVED	
	from the SOUTH line and 2052	feet from the WEST line
Section 13 Tow	vnship 16S Range 35E	NMPM County Lea
A second s	1. Elevation (Show whether DR, RKB, RT, GR, etc. 3960	.)
12. Check Appropriate Box to In	dicate Nature of Notice, Report or Other I	Data
NOTICE OF INTE		BSEQUENT REPORT OF:
	LUG AND ABANDON 🕢 REMEDIAL WOR	
TEMPORARILY ABANDON	HANGE PLANS	RILLING OPNS.
		NT JOB
OTHER:	L Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following: 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY		
STAMPED ON THE MARKER		WEDED ONTERMANENTET
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other		
production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules 		
and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well		
Iocation. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be		
removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow 		
lines and pipelines.		
	ing well on lease: all electrical service poles and lines h	ave been removed from lease and well location,
except for utility's distribution infrastructure		
When all work has been completed, return the	his form to the appropriate District office to schedule an	inspection.
CSC_		
SIGNATURE:	TITLE: Project Rep	DATE: 9-3-2015
TYPE OR PRINT NAME Chris Gibbons	E-MAIL: cgibbons@chevron.com	PHONE:985-228-0582
For State Use Only		1
APPROVED	Philip On Mill	
BY: Marker hitch	TITLE Petroleum Specialis	- DATE 01/13/2016
Conditions of Approval (if any):		XIII
		JAN 1 3 2016

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