Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposal			er an	005	NMNM100568 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse	e side.		7. If Unit or CA/Agree	ement, Name a	nd/or No.
1. Type of Well			1038	SOCI	8. Well Name and No.		1
Z Oil Well Gas Well Other 2. Name of Operator Contact:		DAVID H COOK IAN 0.8 701		0 0 2016	MEAN GREEN 26 FED 1H 9. API Well No.		V
DEVON ENERGY PRODUCT	ION CO EFMail: david.cook	@dvn.com	JAN	0 0 2010	30-025-41246-0	00-S1	V
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7848			10. Field and Pool, or Exploratory JABALINA		
Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	e je se se se	/	11. County or Parish,	and State	
Sec 26 T26S R34E NENE 25FNL 330FEL 32.021540 N Lat, 103.433217 W Lon		\checkmark			LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	9	Product	ion (Start/Resume)	U Water	Shut-Off
a second second second second	□ Alter Casing	the last of the second s	acture Treat Reclam				tegrity
			ew Construction 🔲 Recom		ShutIn Notice		otice
Final Abandonment Notice	 Change Plans Convert to Injection 			□ Tempor	rarily Abandon		, noo
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Devon Energy Production Co. January 1, 2016, due to infrasi production once facilities have	operations. If the operation re andonment Notices shall be fil nal inspection.) , LP respectfully requests tructure and capacity con	sults in a multiple con ed only after all requi s approval to shut- istraints. Our inte	with BLM/BIA npletion or reco rements, includ -in this well, nt is to re-es	 Required sub ompletion in a reling reclamation effective stablish 	rtical depths of all pertin osequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 60-4 shall be fil	days d once
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Devon Energy Production Co., January 1, 2016, due to infrasi production once facilities have Approved to shut	operations. If the operation re andonment Notices shall be fil nal inspection.) , LP respectfully requests tructure and capacity con	sults in a multiple cor ed only after all requi a approval to shut- nstraints. Our inte nird-party capacity 8.	with BLM/BIA npletion or reco rements, includ -in this well, nt is to re-es	 Required sub ompletion in a reling reclamation effective stablish 	osequent reports shall be new interval, a Form 316	filed within 30 60-4 shall be fil	days days
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