	INTERIOR	D Hobbs	()	OMB N	APPROVED O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.	
Do not use th	o drill or to re-en	drill or to re-enter an			NMNM100569 6. If Indian, Allottee or Tribe Name	
abandoned we	ell. Use form 3160-3 (AF	PD) for such pro	posals.	3000	0. If Indian, Anouce (or moe reame
	ictions on rever	tions on reverse side. JAN 0 8 2016		 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MEAN GREEN 27 FED 1 9. API Well No. 30-025-41433-00-S1 		
1. Type of Well ☑ Oil Well □ Gas Well □ Other 2. Name of Operator ✓ Contact: DEVON ENERGY PRODUCTION CO EFMail: david.cook		RECEIVED				EIVED
		DAVID H COO k@dvn.com	DAVID H COOK @dvn.com			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7848		10. Field and Pool, or Exploratory WC-025 G06 S263422P		
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description</i> Sec 22 T26S R34E SESE 100FSL 480FEL		n))		11. County or Parish, and State	
		\checkmark			LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Dr		Product	tion (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	G Fractu	re Treat	□ Reclamation		U Well Integrity
Subsequent Report	Casing Repair	New C	Construction	Recomp	plete	🛛 Other
Final Abandonment Notice	Change Plans	Plug as	 Plug and Abandon Temporarily Al Plug Back Water Disposal 		rarily Abandon	ly Abandon ShutIn Notice
					Disposal	
B. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally ork will be performed or provid d operations. If the operation r bandonment Notices shall be fi	ent details, including y, give subsurface loo le the Bond No. on fi results in a multiple of	estimated startin cations and measure ile with BLM/BL completion or rec	ng date of any p ured and true vo A. Required su ompletion in a	roposed work and appro- ertical depths of all pertin bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
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