

Submit One Copy To Appropriate District	State of New M	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-025-22713
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. <b>302607</b>		
87505	AND DEDODTS ON WELL	C		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name  State 23 COM	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				V
1. Type of Well: X Oil Well Gas Well Other			8. Well Number	001 V
2. Name of Operator CrownQuest Operating LLC			9. OGRID Number	213190
3. Address of Operator PO Box 53310, Midland, TX 79710		10. Pool name or Wildcat		
			Tulk; Penn	
4. Well Location				
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  Section 23 Township 14S Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4294' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MU	JLTIPLE COMPL	CASING/CEMEN	T JOB	120,
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
PERMANENTED STAMLED ON THE MARKER S SORT ACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
1 1 1 1				
SIGNATURE	TITLE	Lease Mana	ger III	DATE 12/18/15
TYPE OR PRINT NAME Zachariah	Jones E-MAIL	zjones@crown	quest.com PH	HONE: 432-288-4726
For State Use Only			. 1 4	) , ,
A DEPOSITE DAY		Potrolous S	Deciplicat	DATE 01/12/2011

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