Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-025-42216
District II – (5/5) 748-1285 811 S. First St., Artesia, NM 88210 District III – (5/5) 748-1285 0IL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Chincoteague 32 State Com (313839)
PROPOSALS.) 1. Type of Well: Oil Well × Gas Well Other	8. Well Number
1. Type of went: On went \land Gas went \square Other	
2. Name of Operator	3H 9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat (97899)
333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-552-6558	WC-025 G-06 S253206M; Bone Spring
405-552-0558 4. Well Location	we-ozy G-oo szsszoowi, Bone spring
Unit Letter <u>N</u> : 200 feet from the <u>S</u> line and 2630 feet from the <u>W</u> line	
Section 32 24S Township 32E Range NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR	
SHI OK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	
OTHER:	
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	d give pertinent dates including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Devon Energy Production Co., L.P. respectfully requests to change the Bottom hole Location from 330' FNL & 2200' FWL to 330' FNL & 1835' FWL. This well is proposed to spud in 2 weeks.	
Attached are the revised C-102, Drilling Plan and Directional Plan. HOBBS OCD	
전에 가지 않는 것 같은 것 같	
JAN 14 2016	
RECEIVED	
	11.12.6
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE <u>Linele Hood</u> TITLE: <u>Regulatory Specialist</u> DATE <u>1/14/2015</u>	
Type or print name: Linda Good E-mail address: linda.good@dvn.com For State Use Only	PHONE: <u>405-552-6558</u>
APPROVED BY: TITLE Detroleum Engin	eer DATE 81/14/16
APPROVED BY:	
Eterm_Ke	

JAN 1 4 2016

Kz