Form 3160-5 (June 2015)

## NMOCD Hobbs

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Alter Casing

Casing Repair

Change Plans

Convert to Injection

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NM0659

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Ohio Federal #1 Oil Well Gas Well Other 9. API Well No. 30-025-04975 2. Name of Operator Horseshoe Operating, Inc. 10. Field and Pool or Exploratory Area 3a. Address 110 W. Louisiana, Ste. 200 3b. Phone No. (include area code) (432) 683-1448 Midland, TX 79701 Sawyer 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1880' FEL O Sec 24-T09S-R37E Lea, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hydraulic Fracturing

New Construction

Plug and Abandon

Plug Back

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

Change of Operator Effective May 1, 2015

Previous Operator: Element Petroleum Operating, LLC 110 W. Louisiana, Ste. 405 Midland, TX 79701

Subsequent Report

Final Abandonment Notice

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Well Integrity

**✓** Other

Please be advised that effective May 1, 2015, Horseshoe Operating, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Horseshoe Operating, Inc. under their statewide bond, Bond No. 910156.

Horseshoe Operating, Inc. will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

NMB001317

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Janice Ripley

Date

O7/27/2015

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Production Assistant

O7/27/2015

THE SPACE FOR FEDERAL OR STATE OFICE USE

DEC

Approved by

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

ph

## Ohio Federal 1 30-025-04975 Horseshoe Operating, Inc. December 01, 2015 Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 120115**