NMOCD Hobbs

Form 3160-5 (June 2015) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NM080255

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

	orm for proposals t Jse Form 3160-3 (A			OCU	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			RECEI	NM71124 (SW-31)	
☐ Oil Well ☐ Other ☐ Other				8. Well Name and No. Aikman Federal #1	
2. Name of Operator Horseshoe Oper	rating, Inc. /	9. API Well No. 30-025-04976			
3a. Address 110 W. Louisiana, Ste. 200 Midland, TX 79701		3b. Phone No. (include area code) (432) 683-1448		10. Field and Pool or Exploratory Area Sawyer	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FNL & 660' FEL A Sec 24-T09S-R37E				11. Country or Parish, State Lea, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NA	ATURE OF NOTI	ICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracti		duction (Start/Resume) Water Shut-Off lamation Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abando	=	omplete ✓ Other aporarily Abandon	
Final Abandonment Notice	Convert to Injection			er Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator Effective May 1, 2015

Previous Operator: Element Petroleum Operating, LLC 110 W. Louisiana, Ste. 405 Midland, TX 79701 SEE ATTACHED FOR CONDITIONS OF APPROVAL

JAN 1 5 2018

Please be advised that effective May 1, 2015, Horseshoe Operating, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Horseshoe Operating, Inc. under their statewide bond, Bond No. 910166.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Janice Ripley	Production As	ssistant
Signature Janice Ripley	Date	A07127120150 V TD
THE SPACE FOR FEE	DERAL OR STATE	OFICE USE DEC
Approved by	Title	Date Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		CARLSBAD FIELD OFFICE
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter with		willfully to make to any department or agency of the United States
(Instructions on page 2)		Li

Aikman Federal 1 30-025-04976 Horseshoe Operating, Inc. December 01, 2015 Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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