Form 3160-5 (June 2015)

## NMOCD Hobbs UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. LC065151

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an

		PD) for such proposa		SOCD		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
			McDermott Federal #2			
						2. Name of Operator Horseshoe Operating, Inc.
Sa. Address 110 W. Louisiana, Ste. 200 Midland, TX 79701		3b. Phone No. (include area code) (432) 683-1448		10. Field and Pool or Exploratory Area Sawyer		
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
660' FSL & 1980' FWL N Sec 19-T09S-R38E				Lea, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		1	ΠΟΝ			
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	<b>✓</b> Other	
	Change Plans	Plug and Abandon	Tem	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	ter Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator Effective May 1, 2015

**Previous Operator:** Element Petroleum Operating, LLC 110 W. Louisiana, Ste. 405 Midland, TX 79701

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Please be advised that effective May 1, 2015, Horseshoe Operating, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Horseshoe Operating, Inc. under their statewide bond, Bond No. 910156.

Horseshoe Operating, Inc. will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

MWK.	001317		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Janice Ripley	Production Assistant Title		
Signature Janice Ripley	Date	A07/27/2015 V	,
THE SPACE FOR FEDE	RAL OR STATE OFICE U		
Approved by	Title	DEC 1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leawhich would entitle the applicant to conduct operations thereon.		CARLSBAD FIE D CONCE	11
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		make to any department or agency of the United States	
	1/		

(Instructions on page 2)

JAN 1 5 2019

## McDermott Federal 2 30-025-07064 Horseshoe Operating, Inc. December 01, 2015 Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

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