Form 3160-5 (April 2004)

NMOCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY	5. Lease Scrai No. NM-9018						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 8910180420 NM 71067 B						
1. Type of Well Oil Well □ □	8. Well Name and No.						
2. Name of Operator NADEL AND	GUSSMAN HEYCO, LLC	3b. Phone No. (included)	RECEIVED	Young Deep Unit #15 9. API Well No. 3002529046			
PO BOX 1930 ~ ROSWELL	10. Field and Pool, or Exploratory Area Young; Bone Spring North						
 Location of Well (Footage, Sec., 1650' FNL & 1980' FEL, Sec 	11. County or Parish, State Lea, New Mexico						
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, RE	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity Change of Operator			
13 Describe Proposed or Complete	ed Operation (clearly state all per	tinent details, including es	timated starting date of any	v proposed work and approximate duration thereof			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well.

Harvey E. Yates Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB000317 Harvey E. Yates Company P.O. Box 1933 Roswell, NM 88202-1933

(Instructions on page 2)

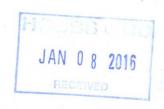
SEE ATTACHED FOR CONDITIONS OF APPROVAL

Change of Operator EFFECTIVE 9/1/2014

Sundres are beng submit	ted by	U	Marka	don'to f	ake or
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		1/			1
Tammy R. Jink	Title Production	Tech	1/		//
Signature any R. Lid	Date		09/10/2014	KOVXD	
THIS SPACE FOR FEDERAL	OR STATE	OFF	ICE USE		
Approved by	Title		DEO	Date 2	MI
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		X	BURENDOF	NAGEMIN THELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matte	person knowingly a r within its jurisdict	nd wil	Ifully to make to an	ny department or agenc	of the United

KZ

Harvey E. Yates Company December 03, 2015 Change of Operator Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 120315