

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM43564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: LUCRETIA A MORRIS

Email: Lucretia.Morris@dev.com

## 8. Well Name and No.

GAUCHO 21 FEDERAL 3H

## 9. API Well No.

30-025-42136-00-X1

## 3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-552-3303

## 10. Field and Pool, or Exploratory

WC-025 G06 S223421L

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R34E SESW 200FSL 1450FWL  
32.369934 N Lat, 103.483603 W Lon

## 11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/7/15 ? 7/10/15) Spud @ 06:30. TD 17-1/2? hole @ 1812?. RIH w/ 44 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1812?. Lead w/ 1060 sx Extendacem C, yld 1.74 cu ft/sk. Tail w/ 545 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 273 bbls FW. Circ 610 sx cmt to surf. PT BOPE @ 250/3000 psi. PT manual I-BOP, back to pumps, TIW, & dart valve @ 250/4000 psi, OK. PT csg to 1200 for 30 mins, OK.

(7/13/15 ? 7/17/15) TD 12-1/4? hole @ 5023?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BT csg, set @ 5023?. 1st stage cmt lead w/ 315 sx CIC, yld 1.98 cu ft/sk. Tail w/ 165 sx CIH, yld 1.19 cu ft/sk. Disp w/ 90 bbls FW & 287 bbls brine water. Drop bomb and open DVT, set @ 3856.7?. Circ 49 bbls cmt off DVT. 1st stage cmt ETOC @ 3829?. 2nd stage cmt lead w/ 1240 sx CIC, yld 1.98 cu ft/sk. 1st tail w/ 135 sx CIH, yld 1.32 cu ft/sk. 2nd tail w/ 320 sx CIH, yld 1.19 cu ft/sk. Disp w/ 290 bbls FW. Cmt squeeze as follows: Lead w/ 443 sx CIC, yld 1.34 cu ft/sk. Circ 8 bbls cmt to surf. ETOC @ surf, btm @ 1364?. PT BOPE 250/3000 psi, OK. PT back to pumps @ 250/4000 psi, OK. PT csg to 1500

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324474 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0154SE)

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 11/23/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

/S/ DAVID B. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 15 2016

jm

**Additional data for EC transaction #324474 that would not fit on the form**

**32. Additional remarks, continued**

psi, OK.

(7/27/15 ? 7/30/15) TD 8-3/4? hole @ 14917?. RIH w/ 332 jts 5-1/2? 17# P-110 CDC csg, set @ 14916?. 1st stage cmt lead w/ 1060 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1150 sx CIH, yld 1.22 cu ft/sk. Disp w/ 240 bbls FW. Dropped opening tool, DVT set @ 5084.4?. 1st stage cmt ETOC @ 5081?, btm @ 14917?. Circ 150 bbls cmt to surf. 2nd stage lead w/ 825 sx CIH, yld 2.12 cu ft/sk. Tail w/ 60 sx CIH, yld 1.33 cu ft/sk. Disp w/ 114 bbls FW. Circ 30 bbls cmt to surf. RR @ 12:30.