| RECO BY | |
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| Form 3160-5 (September 2001) VOV 2 3 2015 UNITED STATES OC | FORM APPROVED |
| | Expires. suitury 51, 2004 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 5. Lease Serial No. NMNM0127782 |
| Do not use this form for proposals to drill or to re-enter an | 6. If Indian, Allottee or Tribe Name |
| abandoned well. Use Form 3160 - 3 (APD) for such proposals. | |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | 7. If Unit or CA/Agreement, Name and/or No. |
| ✓ Oil Well □ Gas Well □ Other | 8. Well Name and No. |
| 2. Name of Operator RIDGEWAY ARIZONA OIL CORP | TKL FEDERAL 27 #2 V 9. API Well No. / |
| 3a Address3b. Phone No. (include area code)777 N. Eldridge Pkwy, Suite 150 Houston, TX 77079832-485-8522 | 30-041-10503 ✓ 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | CHAVEROO, SAN ANDRES |
| 1980 FNL & 1980 FEL | 11. County or Parish, State |
| Section 27, 07S-33E | ROOSEVELT COUNTY, NM |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R | EPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | |
| Notice of Intent | |
| Notice of Intent Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete | Well Integrity Other |
| Change Plans Plug and Abandon Temporarily A | |
| Final Abandonment Notice Convert to Injection Plug Back Water Disposal | |
| following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/27/15 MIRU plugging equipment. ND wellhead, NU BOP. Set CIBP @ 4082 . curculate well w/ 45 pois mud laden fluid. WOC. 10/28/15 Tagged plug @ 3712'. Tested 4 1/2 csg to 600 psi, held for 15 minutes. Perf'd 4 1/2 csg @ 3065. Pessured up to 900 psi. Spotted 25 sxs cement @ 3127-2757. POH w/ tbg. Perf'd csg @ 1875'. Pressured up to 900 psi. Spotted 25 sxs cement @ 1933-1563. RIH w/ packer, perf'd csg @ 900'. Pressured up to 900 psi. Spotted 25 sxs cat 957-587'. WOC. 10/29/15 Tagged plug @ 716'. Perf'd 4 1/2 csg @ 60'. Pressured up to 500 psi. ND BOP & wellhead. Sqi'd 25 sx class C cmt @ 60' to surface. Rigged down, moved off. 11/02/15 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Underground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off. | |
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| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Jamie L Hogue | SCEPTED FOR RECORD |
| Signature CPA Date | 11/05/2015 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 13 205 | |
| Approved by | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | |
| (Instructions on page 2) Approved as to plugging of the well bore. Liability under bond is retained until surface resto- ration is completed For REcord ONLY MW/0 CD V/14/16 | JAN 1 5 0018 () |