

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Siringo State BW ACS STATE
8. Well Number 1
9. OGRID Number 370661
10. Pool name or Wildcat Brine; Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - PxA Well

2. Name of Operator

Llano Disposal, LLC

3. Address of Operator

PO Box 190, Lovington, NM 88260

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 26 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3831' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure to drill out plugs # 4 and #5 in order to run casing bond log on 8-5/8" surface casing:

- 1) Backdrag/level location, set anchors, dig out around existing PxA marker, MI welder, cut off PxA marker, reveal good 8-5/8" casing, install new 8-5/8" riser if needed, install new casing head at ground level, MO welder.
- 2) MIRU pulling unit, NU BOP, unload and tally 2-7/8" workstring. MIRU reverse unit, swivel and stripping head. Fill reverse pit with brine water.
- 3) RIH with 7-7/8" skirted MT bit, bit sub, 4 - 4-3/4" DCs and 2-7/8" workstring.
- 4) Drill cement plugs: plug #5 from surface to 63'
plug #4 from 1933' - 2043' @ surface shoe (leaving 50' of plug #4 from 2043'-2093')
- 5) Circulate hole clean, close BOP, test casing to 300#, POOH standing 2-7/8" workstring, LD bit, bit sub and DCs.
- 6) MIRU WL, run CBL from 2043' to surface, RDMO WL.
- 7) Shut down to review CBL results with NMOCD.
- 8) If good cement behind surface casing, RIH with skirted MT bit, bit sub, 4 - 4-3/4" DCs and 2-7/8" workstring.
- 9) Drill out remaining portion of cement plug #4 from 2043' - 2093', drill out healed salt from 2093' - 3253' (PBSD), circulate hole clean, test wellbore to 300#, POOH and LD 2-7/8" workstring, DCs, bit sub, bit.
- 10) ND BOP, NU tubing head, cap well with B-1 flange and valve. RDMO pulling unit and reverse equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. J. Holcomb

TITLE Agent for Llano Disposal LLC

DATE

12/24/2015

Type or print name Danny J. Holcomb

E-mail address: danny@pwllc.net

PHONE:

806-471-5628

For State Use Only

APPROVED BY:

G. J. Kandy

TITLE

Petroleum Engineer

DATE

01/16/16

Conditions of Approval (if any):

JAN 19 2016

Llano Disposal, L.L.C.
Siringo State BW # 1
API 30-025-30701
Unit Letter "D", Section 26, T17S, R36E
Lea County, New Mexico

660 FNL X 660 FWL



WWW.PWLLC.NET

20" Casing set 40 feet
Cemented to surface

8 5/8" 24# CSA 2043' in 12 1/4" hole
Cmt w/ 1100 sks Cmt
Cement circulated to surface

2043' x 0.2 = 408.6
Max Pressure

TLA 3100'

7 7/8" Open Hole

55 sks Plug 3253-3353'

35 sks Plug 4514-4614'

25 sks Plug 5350-5450'

TD 5450'

Salt & Anhy

BEP