Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No.

FORM APPROVED

OMB 1	No.	100	4-01	137
Expires: .	Janu	iary	31,	201

NMNM54432

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter ann 0 8 2016

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 31	60-3 (APD) for such proposals.	0 2010	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.	
. Type of Well ✓ Oil Well Gas Well Other		8. Well Name and No. MARK FEDERAL #3	
2. Name of Operator READ OPERATING COMPANY LLC		9. API Well No. 30-025-31790	
3a. Address P.O. BOX 1518 ROSWELL, NM 88202-1518	Idress P.O. BOX 1518 3b. Phone No. (include area code) 10. Field and Pool or Exploratory A.		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey De SEC 3, T20S-R34E 330' FSL & 1900' FEL	escription)	11. Country or Parish, State LEA COUNTY, NM	
12. CHECK THE APPROPRIES	PRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION	
✓ Notice of Intent ☐ Acidize ☐ Alter Casi ☐ Casing Re ☐ Change Pl ☐ Final Abandonment Notice ☐ Convert to	Hydraulic Fracturing Fracturing New Construction Fracture Plug and Abandon	Production (Start/Resume) Reclamation Well Integrity Recomplete ✓ Other Temporarily Abandon Water Disposal	
the proposal is to deepen directionally or recomplete I the Bond under which the work will be perfonned or a completion of the involved operations. If the operation completed. Final Abandonment Notices must be filed is ready for final inspection.)	horizontally, give subsurface locations and measure provide the Bond No. on file with BLM/BIA. Requi n results in a multiple completion or recompletion in only after all requirements, including reclamation,	ng date of any proposed work and approximate duration thereof. If and true vertical depths of all pertinent markers and zones. Attachired subsequent reports must be filed within 30 days following in a new interval, a Form 3160-4 must be filed once testing has been have been completed and the operator has detennined that the site	
Read Operating Company LLC is requesting a GREAT Read Operating Company LLC P. O. Box 1518 Roswell, NM 88202-1518	BLM Bond No. NMB001147 Bond Type: Oil & Gas Personal Bond Bond Amount: \$25,000	MB001324	
	\$50,000 Blanket Cash Plugging Bond Read Operating Company LLC, Principal Pioneer Bank -Roswell Depository CD Act Bond #OCD-1042	SFF ATTACHED FOR CONDITIONS OF APPROVAL	
Change of Operator will take place January 1, 2	2016.		
The undersigned accepts all applicable terms, of thereof, as described above.		ning operations conducted on the leased land or portion Operator Changes must be filed	
		tronically with the NMOCD through ermitting	

THE SPACE FOR FEDERAL OR STATE OFICE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title Office

President

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/20/2015

(Instructions on page 2)

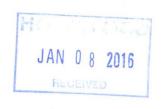
Rory McMinn

Approved by

Signature

JAN 1 9 2016

Read Operating Company LLC January 4, 2016 Change of Operator Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 010416