Two Copies	riate District (Mice			State of N						Form C-105	
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				Energy,	Minerals ar	nd Natura	l Resources	1 WEI	Revised August 1, 2011 1. WELL API NO.			
District II				0	1.0			30-025-4				
811 S. First St., Artesia, NM 88210 District III					il Conserva			2. Type of	Lease		Br C C	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.					X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND L						3. State Or	il & Gas Lease	No.				
		ETION C	RRE	COMPL	LETION RE	PORT	AND LOG	f I area N	I I-i4 A	N		
Reason for fili								North I	Hobbs G/SA	greement Name A Unit		
100					for State and Fo	17.5	eased and #32 and/	6. Well Nu or 959	mber:	HOBE	35 000	
3; attach this at Type of Comp	nd the plat to letion:	o the C-144 c	losure r	eport in acco	ordance with 19	15.17.13.K	NMAC)			JAN	07 2016	
New Well				CK DIFF	ERENT RESERV	9. OGRID		B	ECEIVED			
		D /							157984			
Address of Op O. Box 429		on TY 773	210					The second	me or Wildcat rayburg - Sa			
					T _B	Tv .	In a d			A Like and Life	10	
Location Irface:	Unit Ltr	Section	Т	ownship	Range	Lot	Feet from the		Feet from		County	
- X	0	18		18-S	38-E	0	948	S	2299	E	Lea	
H:	K	18	- I	18-S	38-E	K	1446	S stad (Pandy to P	1361	W I 17 Flavations	Lea (DE and DVD	
3. Date Spudded 9/29/2015	14. Date 10/02	T.D. Reache /2015	a	15. Date Ri 10/03	g Released 3/2015		16. Date Comple 10/26/		roduce)	RT, GR, etc.)	(DF and RKB, 3660 GR	
B. Total Measure					ick Measured De	epth	20. Was Directi		de? 21.		d Other Logs Run	
	195	15			4766			YES	100	Compensated	Neutron Log	
Producing Int			on - Top	o, Bottom, N	lame				1			
1733 - 4930	San An	ures		CAS	SING REC	ORD (I	Report all str	ings set in	well)	<u> </u>		
CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET	OKD (I	HOLE SIZE		ING RECORI	D AMOU	NT PULLED	
9 5/8		36			1576	-73	12 1/4	CI. C 48	THE RESERVE TO BE DON'T BE		0	
7		26			5178		8 3/4	Cl. C 19		40305	0	
7	1 1	26		4247			8 3/4	CI. C 62	Cl. C 620 sx		0	
	12.00		7	1		200	S In The			The same		
	444				ED DECORD	1100			THIRDIGE	EGODD		
1.	TOP	10-273	BOTTO		ER RECORD			SIZE	TUBING R		CKER SET	
ZE			DOTT	0111	Di total Chi	DIVI DO		2 7/8	4684		691	
ZE	TREE	474				THE LIE	3.2					
					Contract of the							
6. Perforation	record (inte	erval, size, an	d numbe	er)			ACID, SHOT,					
6. Perforation	record (inte	erval, size, an	d numbe	er)		DE	PTH INTERVAL	AMOUNT	AND KIND	MATERIAL US	ED	
6. Perforation	record (inte	erval, size, an	d numbe	er)		DE		AMOUNT	AND KIND		ED	
6. Perforation	record (inte	erval, size, an	d numbe	er)		DE	PTH INTERVAL	AMOUNT	AND KIND	MATERIAL US	ED	
5. Perforation 733 - 4930 5	record (inte	erval, size, an	d numbe	er)		DE 473	PTH INTERVAL 33 - 4930	AMOUNT	AND KIND	MATERIAL US	ED	
6. Perforation 1733 - 4930 5	record (inte 580 holes				lowing, gas lift, j	PROD	PTH INTERVAL	AMOUNT acid	AND KIND	MATERIAL US 0 gal 15% NE	ED	
6. Perforation 1733 - 4930 5 8. ate First Produc	record (inte 580 holes	Pro		a Method (F	lowing, gas lift, prod'n For Test Period	PRODI	PTH INTERVAL 33 - 4930 UCTION (ze and type pump)	AMOUNT acid	AND KIND	MATERIAL USI 0 gal 15% NE	ED	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 1668	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2771	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 3097	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 3884	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 4271	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4612	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto_			
T. Abo	T.	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle	The state of the s		
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of	water inflow and elevation to which water	r rose in hole.	
No. 1, from	water inflow and elevation to which wate	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2771	3097	325	interbedded brown-red gray soft shale fine sand, anhydrite, and reddish brown salt stringers				
3097	3884	787	mainly gray, dense anhydrite inter- bedded with minor red shale and red-gray sandstone				
3884	4271	387	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydrite dolomite	-		9	
4271	4612	342	interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4612			dolomite				
	97			18			The second second