

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42776 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number: 959																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid blue; padding: 10px; transform: rotate(-5deg); color: blue; font-weight: bold;"> HOBBS OGD JAN 07 2016 RECEIVED </div>																
8. Name of Operator Occidental Permian LTD																		
9. OGRID 157984																		
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	18	18-S	38-E	O	948	S	2299	E	Lea								
BH:	K	18	18-S	38-E	K	1446	S	1361	W	Lea								
13. Date Spudded 09/29/2015	14. Date T.D. Reached 10/02/2015	15. Date Rig Released 10/03/2015		16. Date Completed (Ready to Produce) 10/26/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3660 GR												
18. Total Measured Depth of Well 5195		19. Plug Back Measured Depth 4766		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Compensated Neutron Log												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4733 - 4930 San Andres																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8	36	1576		12 1/4		Cl. C 480 sx		0										
7	26	5178		8 3/4		Cl. C 190 sx		0										
7	26	4247		8 3/4		Cl. C 620 sx		0										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8	4684		4691															
26. Perforation record (interval, size, and number) 4733 - 4930 580 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4733 - 4930</td> <td>acid job w/ 5700 gal 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4733 - 4930	acid job w/ 5700 gal 15% NEFE				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood																		
30. Test Witnessed By																		
31. List Attachments C102, Inclination Report, Directional Survey, Logs, Chart																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	Printed Name April Hood			Title	Regulatory Coordinator			Date 01/06/2015										
E-mail Address april_hood@oxy.com																		

JAN 20 2016
 for

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler		T. Ojo Alamo	T. Penn A"
T. Salt	1668	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2771	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3097	T. Cliff House	T. Leadville
T. Queen	3884	T. Menefee	T. Madison
T. Grayburg	4271	T. Point Lookout	T. Elbert
T. San Andres	4612	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2771	3097	325	interbedded brown-red gray soft shale fine sand, anhydrite, and reddish brown salt stringers				
3097	3884	787	mainly gray, dense anhydrite inter- bedded with minor red shale and red-gray sandstone				
3884	4271	387	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydrite dolomite				
4271	4612	342	interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4612			dolomite				