

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Principal and operation of H₂S detectors, warning system and briefing areas.
 - D. Evacuation procedure, routes and first aid.
 - E. Proper use of safety equipment & life support systems
 - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.
- 2 H₂S Detection and Alarm Systems:
 - A. H₂S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H₂S detectors may play placed as deemed necessary.
 - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only H₂S trained and certified personnel admitted to location.
- 5 Well control equipment:
 - A. See exhibit "E-1"
- 6 Communication:
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

H₂S Contingency Plan
Lea South 25 Federal Com #7H
Nearburg Producing Co. Agent: Cimarex Energy Co.
UL: O, Sec. 25-20S-34E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the response.
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

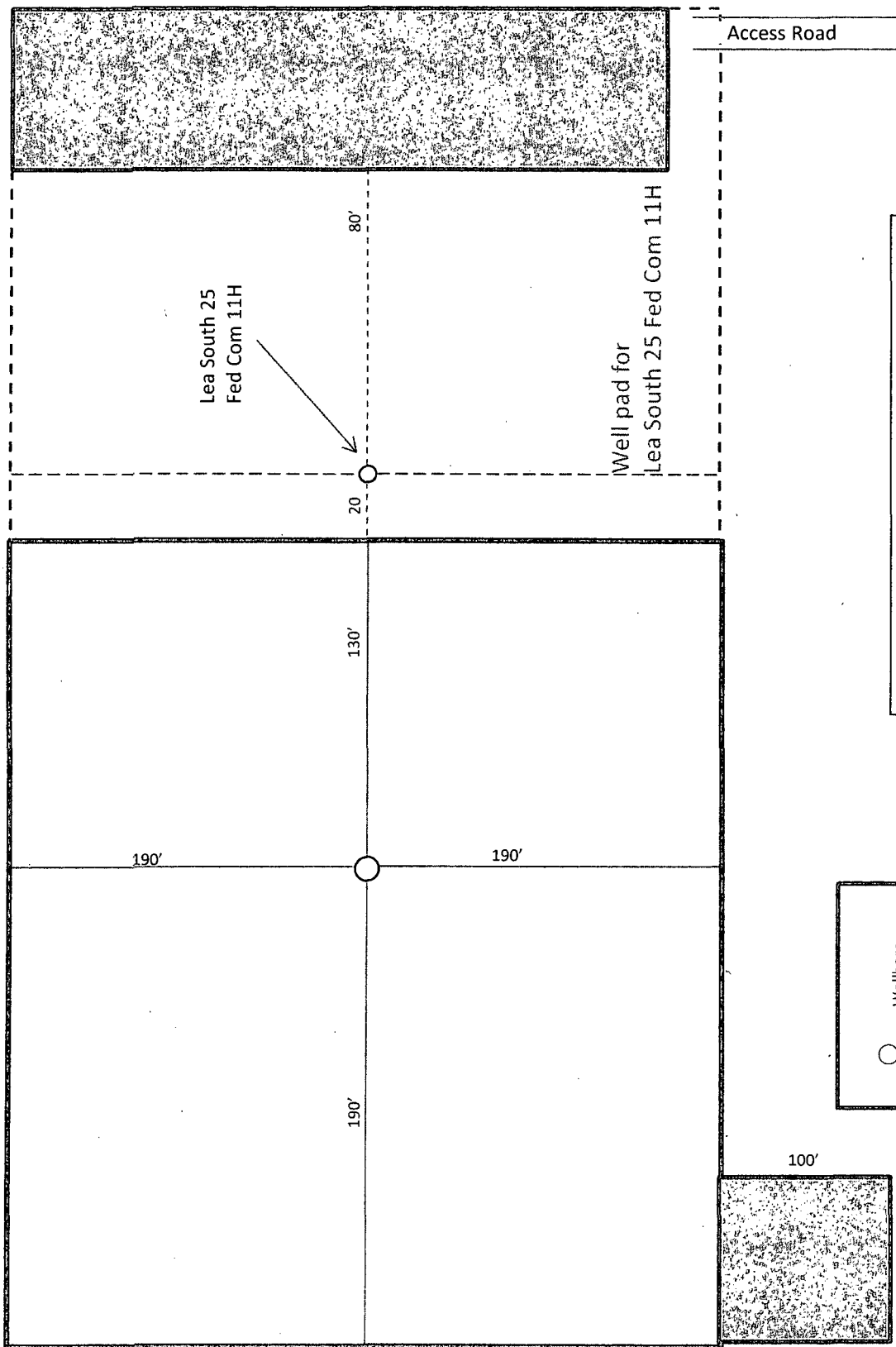
Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air=1	2 ppm	N/A	1000 ppm

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H₂S Contingency Plan Emergency Contacts
Lea South 25 Federal Com #7H
Nearburg Producing Co. Agent: Cimarex Energy Co.
UL: O, Sec. 25-20S-34E
Lea Co., NM

<u>Company Office</u>			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			
<u>Key Personnel</u>			
Name	Title	Office	Mobile
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Doug McQuitty	Drilling Superintendent	432-620-1933	806-640-2605
Scott Lucas	Drilling Superintendent	432-620-1989	432-894-5572
Conner Cromeens	Construction Foreman		432-270-0313
Roy Shirley	Construction Superintendent		432-634-2136
<u>Artesia</u>			
Ambulance		911	
State Police		575-746-2703	
City Police		575-746-2703	
Sheriff's Office		575-746-9888	
Fire Department		575-746-2701	
Local Emergency Planning Committee		575-746-2122	
New Mexico Oil Conservation Division		575-748-1283	
<u>Carlsbad</u>			
Ambulance		911	
State Police		575-885-3137	
City Police		575-885-2111	
Sheriff's Office		575-887-7551	
Fire Department		575-887-3798	
Local Emergency Planning Committee		575-887-6544	
US Bureau of Land Management		575-887-6544	
<u>Santa Fe</u>			
New Mexico Emergency Response Commission (Santa Fe)		505-476-9600	
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs		505-827-9126	
New Mexico State Emergency Operations Center		505-476-9635	
<u>National</u>			
National Emergency Response Center (Washington, D.C.)		800-424-8802	
<u>Medical</u>			
Flight for Life - 4000 24th St.; Lubbock, TX		806-743-9911	
Aerocare - R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM		505-842-4433	
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM		505-842-4949	
<u>Other</u>			
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Halliburton		575-746-2757	
B.J. Services		575-746-3569	



Lea South 25
Fed Com 11H

Well pad for
Lea South 25 Fed Com 11H

Access Road

Exhibit D-1 – Interim Reclamation Diagram

Lea South 25 Federal Com #7H

Nearburg Producing Co.

25-20S-34E

SHL: 330' FSL 1980' FEL

BHL: 330' FNL 2080' FEL

Lea County, NM

N

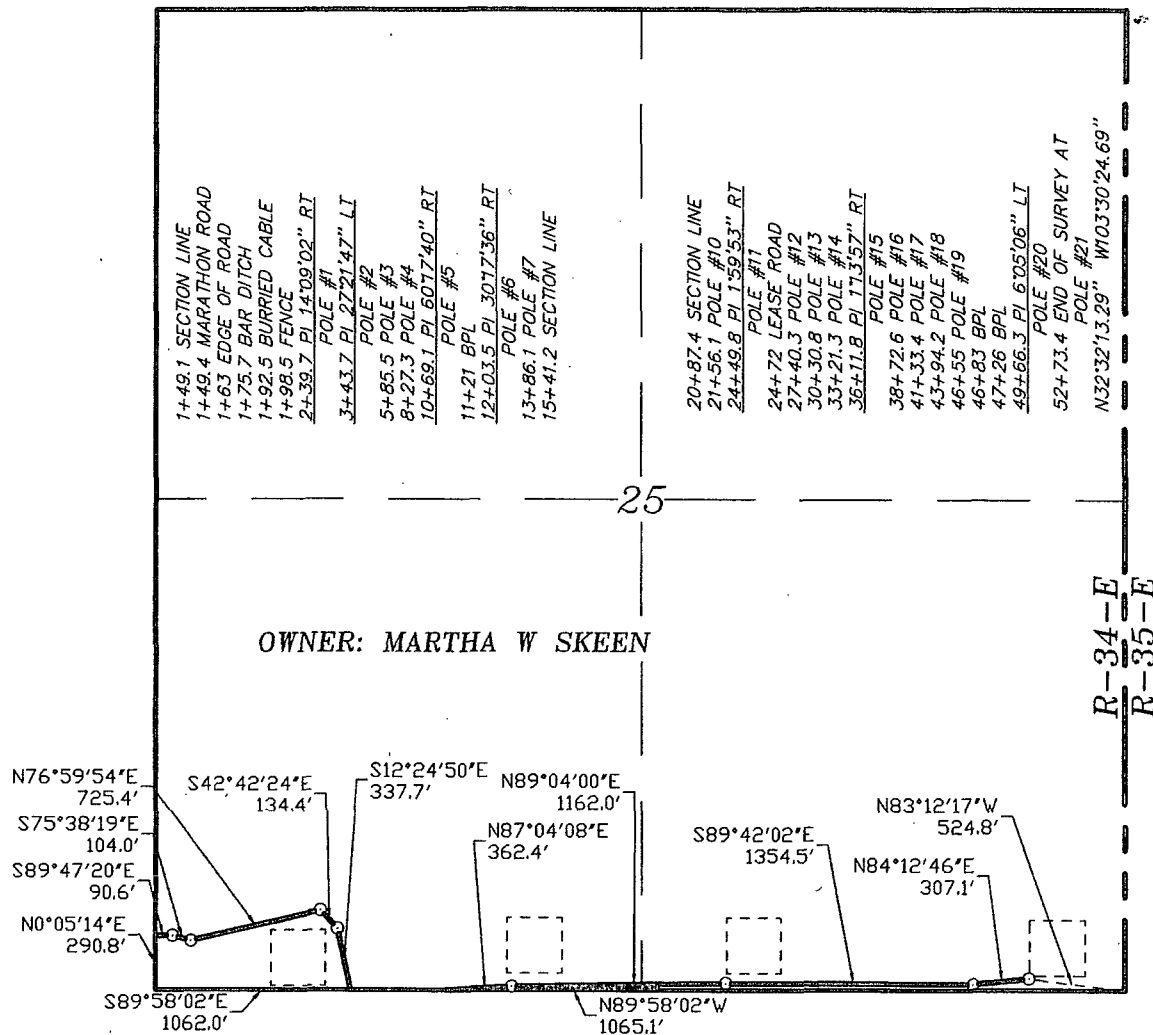
Wellbore



Interim
Reclamation



SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE WEST SECTION LINE WHICH LIES N0°05'14"E., 290.8 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 25; THENCE S89°47'20"E., 90.6 FEET; THENCE S75°38'19"E., 104.0 FEET; THENCE N76°59'54"E., 725.4 FEET; THENCE S42°42'24"E., 134.4 FEET; THENCE S12°24'50"E., 337.7 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES S89°58'02"E., 1062.0 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 25 AND BEGINNING AGAIN AT A POINT ON THE SOUTH SECTION LINE WHICH LIES N89°58'02"W., 1065.1 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 25; THENCE N87°04'08"E., 362.4 FEET; THENCE N89°04'00"E., 1162.0 FEET; THENCE S89°42'02"E., 1354.5 FEET; THENCE N84°12'46"E., 307.1 FEET TO THE END OF THIS LINE WHICH LIES N83°12'17"W., 524.8 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 25. SAID STRIP OF LAND BEING 4578.1 FEET OR 277.46 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS MAP WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JOHNSON, N.M.P.S. No. 7977
No. 5074

Basin Surveys P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 28570 Drawn By: J. GOAD

Date: 4-19-2013 Disk: JG - 28570E

1000 0 1000 2000 FEET

NEARBURG PRODUCING CO.

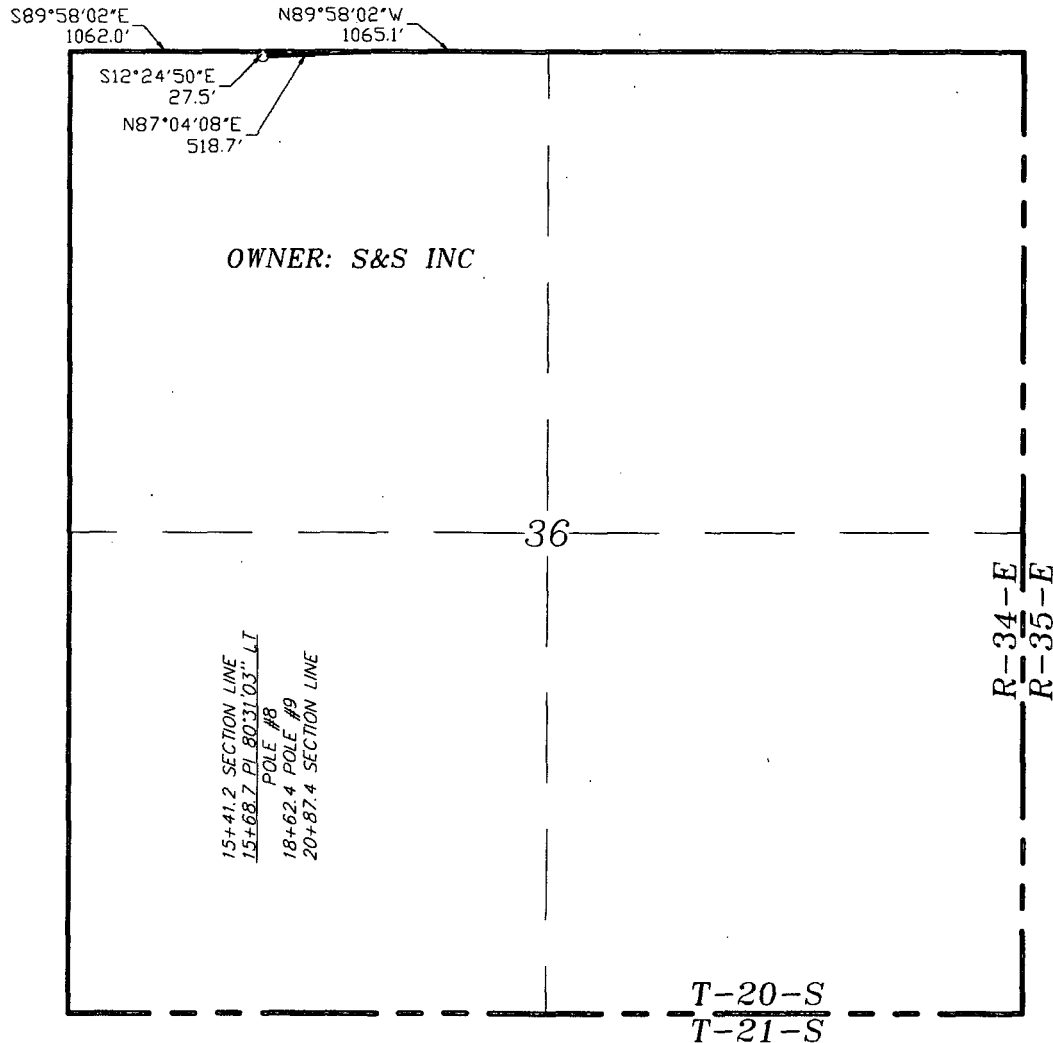
REF: PROPOSED LEA SOUTH 25 FEDERAL COM Electric and Flow Line Route

A ELECTRIC LINE CROSSING FEE LAND IN
SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 4-18-2013 Sheet 2 of 3 Sheets

Exhibit H

**SECTION 36, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.**



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 36, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE NORTH SECTION LINE WHICH LIES S89°58'02"E., 1062.0 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 36; THENCE S12°24'50"E., 27.5 FEET; THENCE N87°04'08"E., 518.7 FEET TO A POINT ON THE NORTH SECTION LINE WHICH LIES N89°58'02"W., 1065.1 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 36. SAID STRIP OF LAND BEING 546.2 FEET OR 33.10 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ORIGINAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M.P.S. No. 7977
PROFESSIONAL LAND SURVEYOR No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

1000 0 1000 2000 FEET

NEARBURG PRODUCING CO.

REF: PROPOSED LEA SOUTH 25 FEDERAL COM #8 ELECTRIC LINE

A ELECTRIC LINE CROSSING FEE LAND IN
SECTION 36, TOWNSHIP 20 SOUTH, RANGE 34 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

W.O. Number: 28570 Drawn By: J. GOAD

Date: 4-19-2013 Disk: JG - 28570E Survey Date: 4-18-2013 Sheet 3 of 3 Sheets