Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Operator

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

| SUND       | RY NC  | TICES    | AND R    | EPORT      | S ON V   | VELLS       |    |
|------------|--------|----------|----------|------------|----------|-------------|----|
| Do not use | this f | orm for  | proposa  | als to dri | ll or to | re-enter ar | 7  |
| abandoned  | well.  | Use form | n 3160-3 | (APD) f    | or such  | proposal    | S. |

| Do not use this form for prop  | posals to drill or to re-enter an<br>60-3 (APD) for such proposals. | 6. If Indian, Allottee or Tribe Name     |
|--|---|--|
| SUBMIT IN TRIPLICATE - Other   | 7. If Unit or CA/Agreement, Name and/or No. NMNM88526X              |  |
| Type of Well   |   | 8. Well Name and No.<br>THISTLE UNIT 60H |
| Name of Operator     DEVON ENERGY PRODUCTION CO EPMail: 1              | 9. API Well No.<br>30-025-41797-00-X1                               |  |
| 3a. Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102        | TY, OK 73102 2016   |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey I            | Description) JAN 0 0 2010   | 11. County or Parish, and State          |
| Sec 28 T23S R33E NENE 200FNL 1050FEL 32.282402 N Lat, 103.572154 W Lon | RECEIVED  | LEA COUNTY, NM                           |

| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT | 12. | CHECK A | APPROPRIATE | BOX(ES) | TO INDICATE N | ATURE OF NOTICE. | REPORT, C | OR OTHER DA | ATA |
|--|-----|---------|-------------|---------|---------------|------------------|-----------|-------------|-----|
|--|-----|---------|-------------|---------|---------------|------------------|-----------|-------------|-----|

| TYPE OF SUBMISSION         |                        | TYPE C             | OF ACTION                   |                     |
|----------------------------|------------------------|--------------------|-----------------------------|---------------------|
| ☐ Notice of Intent         | ☐ Acidize              | □ Deepen           | ☐ Production (Start/Resume) | ☐ Water Shut-Off    |
|                            | ☐ Alter Casing         | ☐ Fracture Treat   | ☐ Reclamation               | □ Well Integrity    |
| Subsequent Report          | Casing Repair          | ■ New Construction | ☐ Recomplete                | <b>⊘</b> Other      |
| ☐ Final Abandonment Notice | ☐ Change Plans         | □ Plug and Abandon | □ Temporarily Abandon       | Drilling Operations |
|                            | ☐ Convert to Injection | ☐ Plug Back        | □ Water Disposal            |                     |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/24/15-8/27/15) Spud well @ 04:00. TD 17-1/2? hole @ 1463.5?. RIH w/ 36 jts 13-3/8? 54.5# K-55 BTC csg, set @ 1463.5?. Lead w/ 810 sx Econocem 5% cmt, yld 1.87 cu ft/sk. Tail w/ 545 sx Halcem 1% cmt, yld 1.34 cu ft/sk. Disp w/ 221 bbls FW. Circ 130 bbls to surface. PT 2? and 4? valves on floor @ 250/4100 psi and PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(8/29/15-8/30/15) TD 12-1/4? hole @ 5237/3?. RIH w/ 116 jts 9-5/8? 40# K-55 BTC csg, set @5237.3?. Lead w/ 1275 sx CIC, yld 1.88 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 394 bbls FW. Circ 164 bbls to surf. PT csg to 2464 psi for 30 min, OK.

(9/7/15-9/11/15) TD 8-3/4? hole @ 16046?. RIH w/ 364 jts 5/1/2? 17# P110RY DWC/C Plus csg, set @ 16045?. Lead w/ 1090 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1425 sx CIH, yld 1.22 cu ft/sk. Disp w/ 371 bbls FW. RR @ 07:00.

| Electronic Submission #317910 verifie For DEVON ENERGY PRODUC   | TION C  | O LP, sent to the Hobbs /   |
|---|---|---|
| LUCRETIA MORRIS   | Title   | REGULATORY COMPLIANCE PROFESSI  |
| (Electronic Submission)   | Date  | 09/28/20 ACCEPTED FOR PECORD  |
| THIS SPACE FOR FEDERA   | L OR  | STATE OFFICE USE  |
|   | Title   | NOV 9/2015/ MARIN   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | BYREAU OF LAND MA AGENTAL   |
|   | For DEVON ENERGY PRODUC Committed to AFMSS for processing by JENN LUCRETIA MORRIS  (Electronic Submission)  THIS SPACE FOR FEDERA  any, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease | Electronic Submission #317910 verified by the For DEVON ENERGY PRODUCTION C. Committed to AFMSS for processing by JENNIFER S LUCRETIA MORRIS  Title  THIS SPACE FOR FEDERAL OR  Title  Tritle  Tritle |

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