Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised July 18, 2013
<u>District Î</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-42446
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE
<u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			VB-1832
87505 SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM CHOUSES SUC	10000000000000000000000000000000000000	Toro 36 B3BO State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 1H
2. Name of Operator	DEC 2 2 20	15	9. OGRID Number 14744
Mewbourne Oil Company			
3. Address of Operator	DECEN		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	RECEIVED		Antelope Ridge; Bone Spring
4. Well Location			
Unit Letter _B	205feet from theNorth lin	e and _1980	feet from theEastline
Section 36	Township 23S Rang	ge 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3397' GL			
12. Check A	Appropriate Box to Indicate Nature	of Notice, R	eport or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING		ING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	ОТН		ion Sundry
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
12/10/15 Frac 3 rd Bone Spring from 11875' MD to 16240 MD 555 holes, .38" EHD, 60 deg phasing. Frac in 15 stages w/5,916,395 gals slickwater carrying 4,062,469# 100 Mesh, 2,386,652# 30/50 white sand. Flowback well for cleanup.			
12/12/15 Put well on production.			
We are asking for an exemption from	n tubing at this time.		
Spud Date: 03/31/2015	Rig Release D	ate: 10/16/2015	
Sput Date. 05/51/2015	Rig Release Da	ate. 10/10/2015	
Lhereby certify that the information	above is true and complete to the best of r	my knowledge a	and belief
Thereby certify that the information	above is the and complete to the best of i	iny knowledge a	ind benef.
SIGNATURE actie	Lathan_TITLE_Regulatory	DAT	TE12/17/2015
Type or print name _Jackie Lathan_ For State Use Only	E-mail address: _jlatha	an@mewbourne	e.com PHONE: _575-393-5905
APPROVED BY:			

JAN 2 0 2016

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