Submit 1 Copy To Appropriate District	State of New Mexi	co	Form C-103
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505	French Dr., Hobbs, NM 88240 <u>II</u> – (575) 748-1283  First St., Artesia, NM 88210 <u>III</u> – (505) 334-6178  o Brazos Rd., Aztec, NM 87410 <u>IV</u> – (505) 476-3460  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Revised August 1, 2011 WELL API NO. 30-005-60588 60558  5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	Gas Well Other X - Injection  JAN  nyon E&P Company   REC		7. Lease Name or Unit Agreement Name  Twin Lakes San Andres Unit  8. Well Number 13  9. OGRID Number  10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)
Unit LetterM:			330feet from theWestline
Section 30	Township 8S Ran  11. Elevation (Show whether DR, R.		NMPM Chaves County
	P&A R CONTRIBUTION OF THE PROPERTY OF T	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT DTHER: tinent details, and	LING OPNS. P AND A XX JOB give pertinent dates, including estimated date
	SEE ATTAC	HED	JAN 1 8 2016 RECEIVED
I hereby certify that the information	above is true and complete to the best	of my knowledge	and belief.
SIGNATURE	TITLE		DATE
Type or print name E-mail address:		PHONE:	
APPROVED BY:  Conditions of Approval (if any):	Shitalu TITLE Petroke	on Engr.	Spec. DATE 01/19/2016

## Plugging Report TLSAU #13



1/12/2016 Work on road and cleared location. Moved in equipment and rigged up. Worked to get slips out of the well head. Could not work packer free. Turned to the right until left handed safety collar backed off. POOH with 80 jts of IPC tubing. Left packer in the hole at 2531'. Made scrapper run to packer at 2531' and POOH. SION

1/13/2016 RIH and set CIBP at 2525'. Circulated MLF and tested casing. Casing good. Spotted 40 sx cement on top of CIBP and POOH. Perforated casing at 1000'. RIH and set packer at 633'. Could not pump into perfs. POOH with packer and RIH open ended to 1075' and spotted 25 sx cement. ETOC at 713'. POOH and perforated casing at 170'. Established circulation down 4 ½" casing to perfs at 170' and up annulus to surface. Laid down remaining pipe and SION.

1/14/2016 Circulated cement down 4 ½" casing to perforation @ 170' and up 4 ½" X 8 5/8" annulus to surface. Rigged down. Cut off well head. Filled up both strings of casing with 5 sx cement. Installed marker and cut off anchors. Cleared location and emptied the pit.