Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Res OIL CONSERVATION DIVIS 1220 South St. Francis Dr Santa Fe, NM 87505	WELL API NO. 30-005-63191
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico formerly Car 3. Address of Operator 811 South 1st Street Artes 4. Well Location	ia, NM 88210	Twin Lakes San Andres Unit 8. Well Number 302 9. OGRID Number 10. Pool name or Wildcat Twin Lakes; San Andres (Assoc) ne and2310feet from theEastline NMPM Chaves County
PER TEM P&A NR PUL DOV RBDMS OTHER. 13. Describe proposed or comp	P&A R OTHE oleted operations. (Clearly state all pertinent ork). SEE RULE 19.15.7.14 NMAC. For M.	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A XX IG/CEMENT JOB R: Metails, and give pertinent dates, including estimated date fultiple Completions: Attach wellbore diagram of
	SEE ATTACHE	RECEIVED
SIGNATURE Type or print name For State Use Only	E-mail address:	DATE PHONE:
APPROVED BY: Washel Conditions of Approval (if any):	Whotake TITLE Ketroleum	Engr. Specialist DATE 01/19/2016

Plugging Report TLSAU #302



1/14/2016 Worked on road to location and pulled rig to the location with a road grader. Moved in remaining equipment. Nippled down wellhead and installed BOP. No pipe in the well. Will use pipe from the TLSA #119 as a work string.

1/15/2016 Moved pipe from the #119 well. Picked up work string and tagged existing CIBP at 2522'. Vacuum truck had mechanical problems. Supervisor stayed and waited on vacuum truck and unit crew went home. SION

1/18/2015 Circulated MLF and tested casing. Casing good. Spotted 25 sx cement on top of CIBP. POOH to 2008' and spotted 25 sx cement. POOH to 1004' and spotted 25 sx cement. POOH to 162' and circulated cement to surface inside 5 ½" casing. Rigged down. Cut off wellhead and topped off both strings of casing. Installed marker and cut off anchors. Cleaned pit and cleared location.