

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.	30-025-42465
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Thistle 34 State Com
8. Well Number	1H
9. OGRID Number	6137
10. Pool name or Wildcat	Brinninstool; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location	
Unit Letter M	330 feet from the South line and 435 feet from the West line
Section 34	Township 22S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3567	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7/15-11/29/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2810'. TIH w/pump through frac plug and guns. Perf 2nd Bone Spring, 11233'-15331', total 490 holes. Frac'd 11233'-15331' in 14 stages. Frac totals 13,608 gals 15% HCl Acid, 740,000# Ottawa Sand 40/70, 3,405,000# Ottawa Sand 30/50, and 1,964,000# Ottawa Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15420'. CHC, FWB, ND BOP. RIH w/ 318 jts 2-7/8" L-80 tbg, set @ 10333.4'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Compliance Analyst DATE 12/23/2015

Type or print name Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: 405.552.3303

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/19/16

Conditions of Approval (if any):

JAN 20 2016