

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42465 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name North Thistle 34 State Com 6. Well Number: 1H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 6137																														
8. Name of Operator Devon Energy Production Company, L.P.		11. Pool name or Wildcat Brinninstool; Bone Spring																														
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		17. Elevations (DF and RKB, RT, GR, etc.) 3567 GL																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>34</td> <td>22S</td> <td>33E</td> <td>330</td> <td>South</td> <td>435</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>0</td> <td>34</td> <td>22S</td> <td>33E</td> <td>280</td> <td>North</td> <td>430</td> <td>West</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	34	22S	33E	330	South	435	West	Lea	BH:	0	34	22S	33E	280	North	430	West	Lea	13. Date Spudded 9/1/15	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	M	34	22S	33E	330	South	435	West	Lea																							
BH:	0	34	22S	33E	280	North	430	West	Lea																							
14. Date T.D. Reached 9/25/15		15. Date Rig Released 9/29/15																														
16. Date Completed (Ready to Produce) 11/29/15		18. Total Measured Depth of Well 15400 MD, 10963 TVD																														
19. Plug Back Measured Depth 15420		20. Was Directional Survey Made? Yes																														
21. Type Electric and Other Logs Run Radial Cement Bond / Gamma Ray CCL		22. Producing Interval(s), of this completion - Top, Bottom, Name 11233-15331, Bone Spring																														
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13-3/8"	54.5#	1435	17-1/2"	1410 sx CIC; circ 205 bbls																												
9-5/8"	40#	4975	12-1/4"	2695 sx CIH; circ 220 bbls																												
5-1/2"	17#	15388	8-3/4"	2310 sx CIH; circ 0	TOC @ 1500																											
24. LINER RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																												
25. TUBING RECORD																																
SIZE	DEPTH SET	PACKER SET																														
	2-7/8" L-80	10333																														
26. Perforation record (interval, size, and number) 11233 - 15331, total 490 holes																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">11233-15331</td> <td>Acidize and frac in 14 stages. See detailed summary attached.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11233-15331	Acidize and frac in 14 stages. See detailed summary attached.																							
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28. PRODUCTION																																
Date First Production 11/29/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing																												
Date of Test 12/15/15	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 360	Gas - MCF 618																											
Water - Bbl. 1300	Gas - Oil Ratio 1716.67																															
Flow Tubing Press. 500 psi	Casing Pressure 2500 psi	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 																											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold																																
30. Test Witnessed By 																																
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Lucretia Morris		Title Regulatory Compliance Analyst	Date 12/23/2015																												
E-mail Address lucretia.morris@dvn.com																																

JAN 20 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology