District I 1625 N. French Dr., Hobbs, NM 882			State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources								Form C-10 Revised August 1, 201	
<u>istrict II</u> 11 S. First St., Art <u>istrict III</u>			L		l Conservatio		D		one copy	to appr	opriate District Offic	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220					20 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>						MENDED REPOR	
20 S. St. Francis	I.						HO	RIZATION	TOTE	ANSP	OPT	
Operator nan			LOI TU	ALL.	OWADLE	AND AUT	no	<sup>2</sup> OGRID Num		ANDI	UKI	
<sup>1</sup> Operator name and Address COG Operating LLC							229137					
One Concho Center 600 W. Illinois Ave. Midland, TX 79701								<sup>3</sup> Reason for Filing Code/ Effective Date NW Effective 11/17/15				
API Number 30 – 025-408		<sup>5</sup> Pool Name Maljamar; Yeso, West						<sup>6</sup> Pool Code 44500				
Property Cod 39256	<sup>8</sup> Proj	<sup>8</sup> Property Name Pan Head Fee							/ell Number 21H			
II. <sup>10</sup> Surfa	ace Lo	ocation			Re willing	El anin						
Ul or lot no. Section To D 11		17S	17S 32E		Feet from the 330	the North/South Line North		Feet from the 330			County Lea	
		le Locatio			1.	1000	1		19 19	100		
L or lot no. S D	Section 14	Township 17S	Range 32E	Lot Idn	Feet from the 952	North/South North		Feet from the 334	East/We We		County Lea	
<sup>2</sup> Lse Code P		cing Method Code P	thod <sup>14</sup> Gas Cor Dat 11/17		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil an	d Gas	Transpor	ters			1	-		1.6	Sec. 1	1	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
5108			Sentinel Transportation								0	
36785		9. 90 · ·	dcp Midstream								G	
						a de la composición de la comp						
IV. Well C					23	24		25			26	
<sup>21</sup> Spud Date 9/24/15		<sup>22</sup> Ready 11/17/1	15	12,402	<sup>23</sup> TD MD 6448TVD	<sup>24</sup> PBTE 12,313		<sup>25</sup> Perforati 6675 – 12,2			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size				g & Tubir	A Martin			20 50 5		1911	Sacks Cement	
17-1/2				13-3/8		10		800sx				
12-1/4			9-5/8			2316		750sx				
8-3/4		SF-	7			5825			3050sx			
8-3/4			5-1/2			12,382			1.41			
			2-7/8 tbg			5915			12:4		and a	
V. Well To	est Da	ta	Sec.		Start M.	no alle		- All	2.44	1 3	A PLANT	
					Fest Date 1/23/15	<sup>34</sup> Test Leng 24hrs		h <sup>35</sup> Tbg. Pressure 70		re	<sup>36</sup> Csg. Pressure 70	
<sup>37</sup> Choke Size		<sup>38</sup> Oil 200	<sup>38</sup> Oil 200		Water <sup>40</sup> Gas 2481 113						<sup>41</sup> Test Method P	
			011.0		Division have			OIL CONSERV	ATIONI			

<sup>\*2</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:

A CONTRACTOR

Signature:		Approved by:
Clack	m	1 3 Carts
Printed name:	100	Title:
Chasity Jackson		Petroleum Engineer
Title:		Approval Date:
Regulatory Analyst		01/19/16
E-mail Address:		
cjackson@concho.com		
Date:	Phone:	DM
12/8/15	432-686-3087	
		JAN 20 2018

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