Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD	Hobbs
000	110003

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

	5.	Le	ase	Serial	No.
--	----	----	-----	--------	-----

6. If Indian, Allottee or Tribe Name

abandoned we	II. Use Form 3160 - 3 (A	(PD) for	r such proposals.	N/A
1 Type of Well	PLICATE- Other instru	uctions	s on reverse side.	If Unit or CA/Agreement, Name and/or No. N/A
2. Name of Operator Frontier Field	Gas Well Other Services		JAN 1 9 2016	8. Well Name and No. Maljamar AGi #1 9. API Well No.
3a. Address 4200 Skelly Dr., St. 700, Tulsa (OK 74135		ne No. (include area code) 88-8408	3002540420 10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., 7 130' FSL, 1813' FEL Sec. 21, T Acid Gas Injection Well, Unor 	17 S, R 32 E, NMPM, Lea Co	o. NM	/	Exploratory (Lower Wolfcamp) 11. County or Parish, State Lea
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICA	TE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	

Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation ✓ Other formation fluid Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans analysis Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On October 3, 2012, the Maljamar AGI #1 was sampled for formation fluid chemistry from the injection zones in the Wolfcamp Formation from 9579-10130'. Two samples were analyzed and the results are summarized below and the laboratory report is attached.

ANALYTE	SAMPLE #1	SAMPLE #2
Alkalinity, Bicarbonate	195	317
Calcium	1560	1440
Alkalinity, Carbonate	ND	ND
Chloride	132000	126000
Conductivity (uS/cm)	376000	365000
Density (g/mL)	1.145	1.135
Magnesium	401	510
Potassium	325	340
Sodium	84400	80700
Sulfate	3340	3710
TDS	225000	213000
Alkalinity, Total	160	260
pH (pH units)	7.70	7.51

14.	I hereby certify that the foregoing is true and correct	
	Name (Printed/Typed)	

Alberto A. Gutierrez, Re Signature

Title Consultant to Frontier Field Services/AkA Energ

10/22/2012 Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(ALL RESULTS IN mg/L unless otherwise indicated)



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 22, 2012

RUSSELL BENTLEY
P B ENERGY
16285 PARK TEN PLACE, SUITE 400
HOUSTON, TX 77084

RE: MALJAMAR AGI #1

Enclosed are the results of analyses for samples received by the laboratory on 10/03/12 16:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list on accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



P B ENERGY

16285 PARK TEN PLACE, SUITE 400

HOUSTON TX, 77084

Project: MALJAMAR AGI #1

Project Number: NONE GIVEN
Project Manager: RUSSELL BENTLEY

Fax To: (281) 589-5865

Reported:

22-Oct-12 12:07

					- 1
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
#1	H202416-01	Water	03-Oct-12 00:00	03-Oct-12 16:55	
#2	H202416-02	Water	03-Oct-12 00:00	03-Oct-12 16:55	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



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HOUSTON TX, 77084

Project: MALJAMAR AGI #1

Project Number: NONE GIVEN

Project Manager: RUSSELL BENTLEY

Fax To: (281) 589-5865

Reported: 22-Oct-12 12:07

#1

H202416-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
		Cardina	l Laborat	ories					
Inorganic Compounds									
Alkalinity, Bicarbonate	195	5.00	mg/L	1	2091506	HM	17-Oct-12	310.1	
Calcium	1560	1.60	mg/L	1	2091504	НМ	17-Oct-12	SM3500Ca- D	
Alkalinity, Carbonate	ND	0.00	mg/L	1	2091506	HM	17-Oct-12	310.1	
Chloride*	132000	4.00	mg/L	1	2100807	CK	17-Oct-12	4500-Cl-B	
Conductivity*	376000	1.00	uS/cm	1	2101702	HM	16-Oct-12	120.1	
Density	1.145		g/mL	4	2101719	HM	17-Oct-12	SM 2710F	
Magnesium	401	1.00	mg/L	1	2091504	НМ	17-Oct-12	SM3500Mg- E	
pH*	7.70	0.100	pH Units	1	2101702	HM	16-Oct-12	150.1	
Potassium	325	1.00	mg/L	1	2091504	HM	17-Oct-12	HACH 8049	
Sodium	84400	1.00	mg/L	1	2091504	HM	17-Oct-12	Calculation	
Sulfate*	3340	10.0	mg/L	1.	2101204	AP	12-Oct-12	375.4	
TDS*	225000	5.00	mg/L	1	2101003	HM	10-Oct-12	160.1	
Alkalinity, Total*	160	4.00	mg/L	1	2091506	НМ	24-Sep-12	310.1	

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Celey D. Keine



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16285 PARK TEN PLACE, SUITE 400

HOUSTON TX, 77084

Project: MALJAMAR AGI #1

Project Number: NONE GIVEN

Project Manager: RUSSELL BENTLEY

Fax To: (281) 589-5865

Reported: 22-Oct-12 12:07

#2 H202416-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
		Cardina	l Laborato	ories					
Inorganic Compounds									
Alkalinity, Bicarbonate	317	5.00	mg/L	1	2091506	НМ	17-Oct-12	310.1	
Calcium	1440	1.60	mg/L	1	2091504	НМ	17-Oct-12	SM3500Ca- D	
Alkalinity, Carbonate	ND	0.00	mg/L	1	2091506	HM	17-Oct-12	310.1	
Chloride*	26000	4.00	mg/L	1	2100807	CK	17-Oct-12	4500-CI-B	
Conductivity* 3	65000	1.00	uS/cm	1	2101702	HM	16-Oct-12	120.1	
Density	1.135		g/mL	4	2101719	HM	17-Oct-12	SM 2710F	
Magnesium	510	1.00	mg/L	1	2091504	НМ	17-Oct-12	SM3500Mg- E	
pH*	7.51	0.100	pH Units	1	2101702	HM	16-Oct-12	150.1	
Potassium	340	1.00	mg/L	1	2091504	HM	17-Oct-12	HACH 8049	
Sodium	80700	1.00	mg/L	1	2091504	HM	17-Oct-12	Calculation	
Sulfate*	3710	10.0	mg/L	1	2101204	AP	12-Oct-12	375.4	
TDS*	13000	5.00	mg/L	1	2101003	HM	10-Oct-12	160.1	
Alkalinity, Total*	260	4.00	mg/L	1	2091506	НМ	17-Oct-12	310.1	

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Project Number: NONE GIVEN

Project Manager: RUSSELL BENTLEY

Fax To: (281) 589-5865

Reported: 22-Oct-12 12:07

Inorganic Compounds - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2091504 - *** DEFAULT PREP ***										
Blank (2091504-BLK1)				Prepared: 1	13-Sep-12 A	nalyzed: 1:	5-Sep-12			
Calcium	ND	1.60	mg/L							
Magnesium	ND	1.00	mg/L							
Potassium	ND	1.00	mg/L							
LCS (2091504-BS1)				Prepared: 1	13-Sep-12 A	nalyzed: 1	5-Sep-12			
Calcium	20.8		mg/L	20.0		104	80-120	100		
Magnesium	53.5		mg/L	50.0		107	80-120			
Potassium	3.10		mg/L	3.00		103	80-120			
Duplicate (2091504-DUP1)	Sou	rce: H202190-	01	Prepared:	13-Sep-12 A	nalyzed: 1	5-Sep-12			
Magnesium	486	1.00	mg/L		583			18.1	20	
Potassium	800	1.00	mg/L		825			3.08	20	
Calcium	2770	1.60	mg/L		2640			4.81	20	
Batch 2091506 - General Prep - Wet Chem										
Blank (2091506-BLK1)				Prepared &	2 Analyzed:	12-Sep-12				
Alkalinity, Carbonate	ND	0.00	mg/L							
Alkalinity, Bicarbonate	ND	5.00	mg/L							
Alkalinity, Total										
	ND	4.00	mg/L							
	ND	4.00	mg/L	Prepared &	k Analyzed:	12-Sep-12				
LCS (2091506-BS1)	ND ND	0.00	mg/L	Prepared &	k Analyzed:	12-Sep-12	80-120			
LCS (2091506-BS1) Alkalinity, Carbonate				Prepared &	č Analyzed:	12-Sep-12				
LCS (2091506-BS1) Alkalinity, Carbonate Alkalinity, Bicarbonate	ND	0.00	mg/L	Prepared &	č Analyzed:	12-Sep-12	80-120			
LCS (2091506-BS1) Alkalinity, Carbonate Alkalinity, Bicarbonate Alkalinity, Total	ND 132	0.00 5.00	mg/L mg/L	100	ž Analyzed: ž Analyzed:	108	80-120 80-120 80-120			
LCS (2091506-BS1) Alkalinity, Carbonate Alkalinity, Bicarbonate Alkalinity, Total LCS Dup (2091506-BSD1)	ND 132	0.00 5.00	mg/L mg/L	100		108	80-120 80-120 80-120		20	•
LCS (2091506-BS1) Alkalinity, Carbonate Alkalinity, Bicarbonate Alkalinity, Total LCS Dup (2091506-BSD1) Alkalinity, Carbonate Alkalinity, Bicarbonate	ND 132 108	0.00 5.00 4.00	mg/L mg/L mg/L	100		108	80-120 80-120 80-120	3.72	20 20	

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Reported: 22-Oct-12 12:07

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2100807 - General Prep - Wet Chem										
Blank (2100807-BLK1)				Prepared &	Analyzed:	08-Oct-12				
Chloride	ND	4.00	mg/L							
LCS (2100807-BS1)				Prepared &	Analyzed:	08-Oct-12				
Chloride	100	4.00	mg/L	100		100	80-120			
LCS Dup (2100807-BSD1)				Prepared &	k Analyzed:	08-Oct-12				
Chloride	104	4.00	mg/L	100		104	80-120	3.92	20	
Batch 2101003 - Filtration										
Blank (2101003-BLK1)				Prepared &	k Analyzed:	09-Oct-12				
TDS	ND	5.00	mg/L							
LCS (2101003-BS1)				Prepared &	k Analyzed:	09-Oct-12				
TDS	251		mg/L	240		105	80-120			
Duplicate (2101003-DUP1)	Sou	rce: H202447-	-01	Prepared &	k Analyzed:	09-Oct-12				
TDS	5320	5.00	mg/L		5380			1.12	20	
Batch 2101204 - General Prep - Wet Chem								8		
Blank (2101204-BLK1)				Prepared &	& Analyzed:	12-Oct-12				
Sulfate	ND	10.0	mg/L							
LCS (2101204-BS1)				Prepared &	& Analyzed	12-Oct-12				
Sulfate	16.7	10.0	mg/L	20.0		83.6	80-120			

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Project Number: NONE GIVEN

Project Manager: RUSSELL BENTLEY

Fax To: (281) 589-5865

Reported:

22-Oct-12 12:07

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2101204 - General Prep - Wet Chem			1							
LCS Dup (2101204-BSD1)				Prepared &	a Analyzed:	12-Oct-12				
Sulfate	19.3	10.0	mg/L	20.0		96.6	80-120	14.4	20	
Batch 2101702 - General Prep - Wet Chem										
LCS (2101702-BS1)				Prepared &	Analyzed:	16-Oct-12				
Conductivity	496		uS/cm	500		99.2	80-120			
pH	7.08		pH Units	7.00		101	90-110			
Duplicate (2101702-DUP1)	Sou	rce: H202484	-01	Prepared &	& Analyzed:	16-Oct-12				
pH	7.27	0.100	pH Units		7.23			0.552	20	
Conductivity	5460	1.00	uS/cm		5450			0.183	20	

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240

Company Name:	20 3 9 0 Same	3	BILL TO	ANALYSIS REQUEST
Project Manager:	Pusell Butter	0	P.O. #:	
Address:	C		Company:	le
City:	State:	Zip:	Attn:	
Phone #:	Fax #:		Address:	Sa
Project #:	Project Owner:		City:	,
Project Name:	maliamar AG	1#1	State: Zip:	v
Project Location:	Matiamay, NM		Phone #:	
Sampler Name:	Russell Ben	Hux	Fax #:	
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	N
Lab I.D.	Sample I.D.	E)RAB OR (C)ON CONTAINERS ROUNDWATER ASTEWATER OIL IL	THER: CID/BASE: E/COOL THER:	Cation NHY * NO3 * TDS Densi
_	#	-	10/3/12	7
2	# 7	-	r	<
PI FASE NOTE: Liablity and	Cananaes. Cardoafs liability and cliant's exclusive remety for an	videim erising whether based in contract	I's liability and client's exclusive sementy for any claim assign whether based in contract or lort, shall be limited to the amount paid by the client for the	The Che

Relinquished By: Delivered By: (Circle One) Time: Beceived By: Sample Condition
Cool Intact
Pes Pes
No No such claim is based upon any of the above stated reasons or offereities.

Phone Result:
Fax Result:
REMARKS: CHECKED BY: ☐ Yes ☐ No Add'I Phone #:

email invoice bentley RE a poworld. com

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 383-2326

Sampler - UPS - Bus - Other:

Page 9 of 9