Submit 1 Copy To Appropriate District Office	State of New		,	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Actiscusury 16, 2015
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42520	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Least STATE	FEE $\square$
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLI			Wheatfield 16 S	State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 701h	1 /
2. Name of Operator	_	JAN 1 9 2016	9. OGRID Number	
EOG Resources, Inc.		RECEIVED	7377	
3. Address of Operator P O Box 2267 Midla	nd TX 79702		_10. Pool name or Wildo Dogie Draw; Wo	
4 Well Leastion				
Unit Letter B	230 feet from the Nor	th line and 230	feet from the	East
Section 16	Township 25S	Range 35E	NMPM Cour	nty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3243' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/09/16 TD at 17182' MD.				
1/10/16 Ran 147 jts 5", 23.2#, T95 NSCC casing from 10877' to 17182'.				
Ran 248 jts 5-1/2", 23#, HCP110 JFE Bear casing to 10876'.  1/11/16 Cement w/ 650 sx 25/75 Poz H cement, 14.4 ppg, 1.41 CFS yield;				
estimated TOC is 8614'.				
1/12/16 Released rig				
Spud Date: 12/14/15	Rig Releas	se Date: 1/12/16		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
1+ 1.1	TYPE P	Regulatory Analyst	D 4 777	01/13/2016
SIGNATURE Stan Wa		, ,	DATE	100 000 0000
Type or print name Stan Wagne	E-mail ad	dress:	PHONE:	432-686-3689
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 0//22/16				
APPROVED BY: Conditions of Approval (Fany):	THE THE	1 Oll (Moult) Citigation	DATE	1100110