Submit 1 Copy To Appropriate District	State of New Mickley		Form C-103	
ffice istrict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013		
	625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 11 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 000 Rio Brazzos Rd. Aztes, NM 87410		WELL API NO. 30-025-42757	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 RECEIVED		6. State Oil & Gas L	ease No.
87505			VB-1972	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Yates 16 State	V
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H	
2. Name of Operator			9. OGRID Number	
Endurance Resources LLC /			270329	
3. Address of Operator 203 West Wall St Suite 1000 Midland Texas 79701			10. Pool name or Wildcat	
			Brushy Canyon	
4. Well Location				
Unit Letter_D _: _230feet from the north line and _330 Section 16 Township 25S Range 35E			feet from the _westline	
Section 16 Township 25S Range 35E NMPM Lea County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				nty NM
3255.9° GR				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			T JOB	_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
	pleted operations. (Clearly state all		d give pertinent dates, i	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/12/2015 Drill to 13,500' TD. Run 127 joints 4-1/2" 13.5# liner Set top of liner at 7991', bottom 13,478'. Halliburton cemented 245 sacks Class H cement. Circulate 32 sacks off top of liner. Release rig at 6:00 a.m. 12/14/2015.				
cemented 243 sacks class it cement. Circulate 32 sacks off top of finer. Release fig at 0.00 a.m. 12/14/2013.				
				. K. 1.22
Spud Date: 10-21-2015	Rig Release Da	12-14-2015		
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE				
Type or print name _M.A.Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: _432-242-4680				
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 01/2016				
Conditions of Approval (if any):				