Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-42971	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NW 87505	6. State Oil & Gas Lea	se No.
87505				
	ICES AND REPORTS ON		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			Lomas Rojas 2	
1. Type of Well: Oil Well	Gas Well Other	IAN I O man	8. Well Number 704	H /
2. Name of Operator EOG Resources, Inc.	/	RECEIVED RECEIVED	9. OGRID Number 7377	
3. Address of Operator	Manage of the Contract of the	N-VCIV-D	10. Pool name or Wild	cat
P.O. Box 2267 Midlar	nd, TX 79702		*WC-025 G-09 S25333	86D; Upper Wolfcamp
4. Well Location Unit Letter B:	721 feet from the N	orth line and 20)15 feet from the	East
Section 26	Township 25			inty Lea
Section		ther DR, RKB, RT, GR, etc		inty 200
3345'				
12 Challed American Production National College Production Product				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE	MOETH LE COMI L	OAOII OAOII OAOII A	11 100	
CLOSED-LOOP SYSTEM				_
OTHER:	1. t. 1 (Cl 1	OTHER:	1 - 1	11
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/8/16 Spud 14-3/4" hol	e.	1		
Ran 27 jts 10-3/4", 40.5#, J55 STC casing set at 1161'.				
Cement lead w/ 565 sx Class C, 13.5 ppg, 1.74 CFS yield;				
tail w/ 180 sx Class C, 14.8 ppg, 1.34 CFS yield.				
Circulated 225 sx cement to surface. WOC 12 hrs. 1/9/16 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 9-7/8" hole.				
Spud Date: 1/8/16	Rig Rel	ease Date:		
1,0,10				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
14		Pegulaton, Analys	•+	01/11/2016
SIGNATURE Man W.	TITLE	Regulatory Analys	DATE_	
Type or print name Stan Wagne	E-mail	address:	PHONE	432-686-3689
For State Use Only	E-man	audicss.	THONE	
		Petroleum Engin	eer	ar habit
APPROVED BY:	TITLE	Lenoiemi rugin	DATE_	0/100/10