MELL API NO. 30025-0421 South St. Prancis Dr. South St. Pranci	Submit 1 Copy To Appropriate District Office	State of Nev			Form C-103 October 13, 2009	
DIL CONSERVATION DISTORMENT Clearer Clear Company Clear Cl	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
1220 South St. Francis Dr. 1300 Ro Brazos Rd. Artec. NM 87410 2010 Rd. Chi. Hora Rd		OIL CONSERVAT	TION DIVISION			
Distinct IV Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III	1220 South St	. Francis Dr.			
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2. Name of Operator Apache Corp. Apache Corp	PROPOSALS.)	1-10	settle private process while while willing process of		/	
Apache Corp.						
3. Address of Operator PO dos Drawer D Monument NM 88265 4. Well Location Unit Letter A :			JAN 2 1 2016	9. OGRID Number 87.	3	
PO Dox Drawer D Monument NM 88265			RECEIVED	10 Pool name or Wild	cat	
4. Well Location Unit Letter A:660feet from theNline and660feet from the		8265	And the second s			
Unit LetterA	A A			A STATE OF THE PERSON OF THE P	and the second s	
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Section 11 Township 208 Range 36E NMPM Lea County			n me and		in the	
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