

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110835
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. RESOLUTE BTO FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R32E SWNE 2590FNL 2200FEL 32.065832 N Lat, 103.373724 W Lon		9. API Well No. 30-025-41452-00-X1
		10. Field and Pool, or Exploratory WC-025 G08 S253235G
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/18/15 - Spudded 30 inch hole with rathole service at 12:00 pm. Set 80 ft of 20 inch conductor and cemented with 230 sacks redi-mix to the surface.
10/23/15 - Resumed drilling with rotary tools at 5:00 am.
10/24/15 - Found fluid around backside of 20 inch conductor pipe. Cemented with 330 sacks HALCEM C (yld 1.37, wt 14.80) plus 3 percent CaCl₂ (yld 1.37, wt 14.80). Good returns back to cellar when stopped pumping. WOC 14 hours.
10/25/15 - TD 17-1/2 inch hole to 916 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 916 ft.
10/26/15 - Cemented with 660 sacks HALCEM C plus 1 percent CaCl₂ (yld 1.34, wt 14.80). Circulated 92 sacks to the surface. Note: Jack Johnson with BLM-Hobbs witnessed the cement job.
10/27/15 - Tested casing to 1500 psi for 30 minutes, good. WOC 49 hours. Reduced hole to 12-1/4 inch and resumed drilling.
10/30/15 - TD 12-1/4 inch hole to 4,860 ft.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324337 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0148SE)

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 11/23/2015

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 41 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within

E-PERMITTING - New Well

of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED

Comp P&A TA
CSNG Loc Chng
ReComp Add New Well
Cancl Well Create Pool

JAN 25 2016

Additional data for EC transaction #324337 that would not fit on the form

32. Additional remarks, continued

10/31/15 - Set 9-5/8 inch 40 lb and 36 lb J-55 and HCK-55 LT&C casing at 4,860 ft. Cemented with 990 sacks HLC plus 0.4 percent HR-800 + 3 lb Kol-Seal + 0.125 lb Poly-E-Flake + 5 percent Salt (yld 1.89, wt 12.90). Tailed in with 290 sacks HALCEM C (yld 1.33, wt 14.80). Circulated 211 sacks to the surface. WOC 23 hours 30 mins

11/1/15 - Tested casing start at 1512 psi and end at 1458 psi, good. Reduced hole to 8-3/4 inch and resumed drilling.

11/3/15 - Drilled to 8767 ft KOP and continued drilling directional. Drilled to 9428 ft reduced hole to 8-1/2 inch and resumed drilling.

11/13/15 - Reached TD 8-1/2 inch hole to 16,639 ft.

11/16/15 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 16,639 ft. Toe sleeve set at 16,623 ft, float collar set at 16,636 ft. Cemented with 830 sacks Tuned Light + 0.5 lb/sx CFR-3 + 0.25 lb/sx D-AIR 5000 + 0.55 lb/sx HR-601 + 0.5 lb/sx LAP-1 (yld 3.20, wt 9.50). Tailed in with 990 sacks Solucem Cem + 0.2 percent FWCA + 0.6 percent HALAD-344 (yld 2.13, wt 13.00).

11/17/15 - Rig released at 10:00 am.