Submit One Copy To Appropriate District Office	State of New M	Iexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			Revised November 3, 201 I WELL API NO.	
District II			30-025-37989	
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND REPORTS ON WELL	HOR	VB-890	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR F	PLUG BACK TO A	Eagle State Com	Sint Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2 Name of Operator			9. OGRID Number	
Mack Energy Corporation $$			013837	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 960 Artesia, NM 88211-0960 4. Well Location			Abo	
and the second	feet from the North line and	1800 feet from the Ea	ast line	/
		M County Le		
	I 1. Elevation (Show whether			
	4344' GR			
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other D	lata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			and a second sec	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		manife 1
OTHER:			adv for OCD increa	tion after P&A VRM . closure plan.
All pits have been remediated in	compliance with OCD rules and	the terms of the Oper	rator's pit permit and	closure plan
\boxtimes Rat hole and cellar have been fil				erosure pran.
A steel marker at least 4" in dian				he
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER,	API NUMBER, QU.	ARTER/QUARTEI	R LOCATION OR
	, TOWNSHIP, AND RANGE.		N HAS BEEN WEI	DED OR
PERMANENTLY STAMP	ED ON THE MARKER'S SUI	RFACE.		
The location has been leveled as other production equipment.	nearly as possible to original gro	ound contour and has l	been cleared of all ju	nk, trash, flow lines and
	d risers have been cut off at leas	t two feet below group	nd level	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Oper				
from lease and well location,				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.			. The fraction have been	romorou nom nom
If this is a one-well lease or last n	emaining well on lease: all elect	trical service poles and	d lines have been rem	noved from lease and well
location, except for utility's distributi	on infrastructure.			
When all work has been completed, r	eturn this form to the appropriate	e District office to sch	edule an inspection.	
SIGNATURE Jerry W. S	TITLEP	roduction Clerk	E	DATE 1/20/2016
TYPE OR PRINT NAME Jerry W. SI	E-MAIL	; jerrys@mec.com	DL	IONE: 575-748-1288
For State Use Only	E-MAIL	. Jon Jon Jone and Jone	PT	IONE. 010-140-1200
A CHI DING ON CHIL	211	21.1	C. I.I.	1-t-
APPROVED BY: Mah	Litzh TITLE!	stoleum Engr.	. > pecialist	DATE 01/25/2016
Conditions of Approval (if any):				10 0 0010
			5	AN BO ZUID