Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	c.D	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIMISION	30-025-42759
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr 0016	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 6 2016	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	McCLOY SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	8. Well Number #1
2. Name of Operator	Cas well 🖾 Other SWD	9. OGRID Number
	SWD Operating L.L.C.	308996
3. Address of Operator	SWD Operating D.D.C.	10. Pool name or Wildcat
8214 Westchester Drive, Ste 850,	Dallas, TX 75255	SWD - DELAWARE
4. Well Location		
	Cast from the COUTTLE line and 420	Cast Grant the NUEST line
Unit Letter_L 1683_:		
Section 15	1 0	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	3627 RKB	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	NTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	I JOB
CLOSED-LOOP SYSTEM		
OTHER:		
		IBG MIT OF INJ WELL
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated dat
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