

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS OCD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised August 1, 2011						
		DEC 23 2015		1. WELL API NO. 50-025-42695						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No. VB-1896						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Lone Wolf 36 B2DM State Com							
			6. Well Number: 1H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company			9. OGRID 14744							
10. Address of Operator PO Box 5270 Hobbs, NM 88241			11. Pool name or Wildcat Querecho Plains Lower Bone Spring 50510							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	18S	32E		185	North	185	West	Lea
BH:	A	36	18S	32E		904	North	517	East	Lea
13. Date Spudded 10/21/15	14. Date T.D. Reached 11/07/15	15. Date Rig Released 11/10/15		16. Date Completed (Ready to Produce) 12/15/15		17. Elevations (DF and RKB, RT, GR, etc.) 3742' GL				
18. Total Measured Depth of Well 14249' (MD)		19. Plug Back Measured Depth 14235' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9850' MD - 14230' MD Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1375'		17 1/2"		1150		Surface
9 5/8"		40# & 36#		3326'		12 1/4"		1200		Surface
7"		26#		9984' MD		8 3/4"		1250		Surface
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2"	8932' (MD)	14249' (MD)	250		2 7/8"	8904				
26. Perforation record (interval, size, and number) 15 Stages 9850' MD - 14230' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9850' - 14230' MD Frac w/5,546,299 gals of SW, carrying 3,998,120# 100 Mesh sand 2,400,800# 30/50 sand				
28. PRODUCTION										
Date First Production 12/15/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing					
Date of Test 12/17/15	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period 24 hrs	Oil - Bbl 171	Gas - MCF 34	Water - Bbl. 1686	Gas - Oil Ratio 199			
Flow Tubing Press. 280	Casing Pressure 1260	Calculated 24- Hour Rate	Oil - Bbl. 171	Gas - MCF 34	Water - Bbl. 1686	Oil Gravity - API - (Corr.) 37				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, End of well report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed										
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		12/17/15		Date		
E-mail Address: jlathan@mewbourne.com										

JAN 27 2016

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 1586	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2679	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5529	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1296	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7121	T. Todilto	
T. Abo	T. Manzanita	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology