

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rojo C 7811 JV-P
8. Well Number 1H
9. OGRID Number 260297
10. Pool name or Wildcat Red Hills; Upper Bone Spring, Shale

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA Oil Producers, LLC	
3. Address of Operator 104 South Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>P</u> : <u>190</u> feet from the <u>South</u> line and <u>380</u> feet from the <u>East</u> line Section <u>27</u> Township <u>25S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7/15 Test annulus to 1500# for 15 mins. Set CBP @ 13810'. Test csg to 8389# for 30 mins. Perforate 13760-13770' (60). Injection test. Set CBP @ 13735'. Test csg to 8334# for 30 mins. Perforate 13712-13722' (36). Injection test.

10/12/15 to 12/18/15 Perforate Bone Spring 9528-13662' (1008). Acidz w/85722 gal 7 1/2% acid. Frac w/8405981# sand & 7926660 gal fluid.

12/19/15 Began flowing back & testing.

1/4/16 to 1/7/16 Drill out CFP's. Clean down to CBP @ 13735'.

1/8/16 Set 2 7/8" 6.5# L-80 tbg @ 9489' & pkr @ 8815'.

Spud Date: 8/30/15

Rig Release Date: 9/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskip TITLE: Regulatory Administrator DATE: 01/14/2016

Type or print name: _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 01/29/16

Conditions of Approval (if any):

JAN 29 2016