

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505			<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011				
			1. WELL API NO. 30-025-42458							
			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
			3. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Rojo C 7811 JV-P  6. Well Number:  1H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator BTA Oil Producers, LLC			9. OGRID 260297							
10. Address of Operator 104 South Pecos Midland, TX 79701			11. Pool name or Wildcat Red Hills; Upper Bone Spring, Shale							
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>
Surface:	P	27	25S	33E		190	South	380	East	Lea
BH:	A	27	25S	33E		364	North	387	East	Lea
<b>13. Date Spudded</b> 8/30/15		<b>14. Date T.D. Reached</b> 9/28/15		<b>15. Date Rig Released</b> 9/30/15		<b>16. Date Completed (Ready to Produce)</b> 12/18/15		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3333' GR		
<b>18. Total Measured Depth of Well</b> 13858'			<b>19. Plug Back Measured Depth</b> 13735'			<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b> DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9528-13722' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>
13 3/8"		54.5#		1175'		17 1/2"		1000 sx		0
9 5/8"		40#		5055'		12 1/4"		1600 sx		0
5 1/2"		17#		13858'		8 3/4"		2150 sx		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
<b>SIZE</b>		<b>TOP</b>		<b>BOTTOM</b>		<b>SACKS CEMENT</b>		<b>SCREEN</b>		<b>PACKER SET</b>
26. Perforation record (interval, size, and number)  9528-13662' (1008) 13712-13722' (36) 13760-13770' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9528-13662'      Acidz w/85722 gal 7 ½%; Frac w/8405981# sand & 7926660 gal fluid				
<b>28. PRODUCTION</b>										
<b>Date First Production</b> 12/22/15		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing				<b>Well Status (Prod. or Shut-in)</b> Producing				
<b>Date of Test</b> 1/10/16	<b>Hours Tested</b> 24	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 457	<b>Gas - MCF</b> 641	<b>Water - Bbl</b> 2956	<b>Gas - Oil Ratio</b>			
<b>Flow Tubing Press.</b> 410#	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 457	<b>Gas - MCF</b> 641	<b>Water - Bbl.</b> 2956	<b>Oil Gravity - API - (Corr.)</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name: Pam Inskeep			Title: Regulatory Administrator			Date: 01/14/16	
E-mail Address: pinskeep@btaoil.com										



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1401'		T. Kirtland	T. Penn. "B"
B. Salt	4867'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta		1024'	T. Gallup	T. Ignacio Otzte
T. Paddock		4999'	Base Greenhorn	T. Granite
T. Blinbry		5033'	T. Dakota	
T. Tubb		6037'	T. Morrison	
T. Drinkard		7597'	T. Todilto	
T. Abo		9107'	T. Entrada	
T. Wolfcamp	12247'	10136'	T. Wingate	
T. Penn		10702'	T. Chinle	
T. Cisco (Bough C)		11763'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology