Form 3160-5 (August 2007)

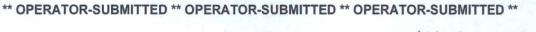
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-AKTESTA	FORM APPROVEI
OCD-TIRTEDIA	OMB NO. 1004-013
	Expires: July 31, 201

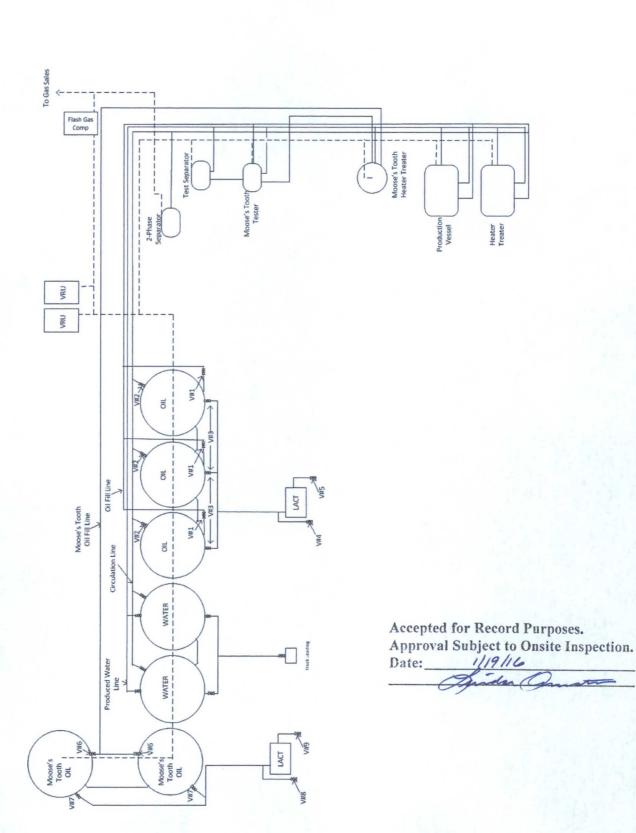
						AND REPORTS ON WELLS	
)	not	use	this	form	for	proposals to drill or to re-enter ar	7

SUNDRY	5. Lease Serial No. NMNM27506						
Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. MOOSES'S TOO	TH 29 2633 FED COM 1H				
Name of Operator CHEVRON USA INC	Contact: E-Mail: CHERRER	RILLO HEVRON.COM		9. API Well No. 30-025-42168			
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		CINDY H MURILLO RAMURILLO@CHEVRON.COM 3b. Phone No. (include area code) Ph: 575-263-0445 Fx: 575-263-0445 O INDICATE NATURE OF NOTICE, R			10. Field and Pool, or Exploratory WILDCAT;BONE SPRING		
Location of Well (Footage, Sec., T Sec 29 T26S R33E Mer NMP	R., M., or Survey Description,	1	PECEIVED 2	016	11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE C	OF ACTION			
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit CHEVRON USA INC. IS SUB ATTACHED A SITE FACILITY 33 FED COM #1H. THIS IS TO	ally or recomplete horizontally, it will be performed or provide operations. If the operation resondonment Notices shall be file and inspection.) MITTING A CURRENT S TO DIAGRAM FOR THE SAD COMPLY WITH WRITT	Plug a Plug B the details, including give subsurface lo the Bond No. on f sults in a multiple ed only after all red ITE FACILITY ALADO DRAW	re Treat Construction and Abandon Back g estimated startications and meas file with BLMS1 completion or rec quirements, inclu DIAGRAM ON 29 CTB, THI 16JLS22. PLI	Reclama Recomp Recomp Tempora Water D Ing date of any proper date of any proper date of any proper date. Required substitute of the completion in a red ding reclamation. In the Above Sincludes Forward Accepted for Approval S	lete arily Abandon bisposal oposed work and approvitical depths of all pertical depths of all pertical depths are one of the sequent reports shall be sew interval, a Form 316, have been completed, E WELL. PLEASE FOR THE MOOSE'S TO	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has FIND DOTH 29 26 FON/BLM.	
14. I hereby certify that the foregoing is Name (Printed/Typed) CINDY H Signature (Electronic S	Electronic Submission #: For CHE Committed to AFMSS for p MURILLO	processing by D	EBORAH MC	CINNEY on 01/	06/2016 ()		
(action)	THIS SPACE FO				SE		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the	not warrant or		oleum Eng	gineer	Date	
which would entitle the applicant to condu	ct operations thereon.	1	Office on knowingly an	d willfully to ma	ke to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







Lease SN: NMNM27506 SESE S 19 T265 R33E Salado Draw 29 CTB Chevron USA Inc. Lea County, NM Location of Site Security Plan 1616 W. Bender Blvd Hobbs, NM 88240 Hobbs FMT Office

Production System
Oil Sales Description: By LACT to Pipeline

Seal Requirements:

1. Salado Draw Production & Sale Phase

(1) Valve 1 Open

(2) Valve 2 Locked Closed

(3) Valve 3 Open

(4) Valve 4 Locked Closed (5) Valve 5 Locked Closed (Oper during loading only)

II. Moose's Tooth Production & Sales Phase

(1) Valve 6 Open (2) Valve 7 Open

(4) Valve 8 Locked Closed (5) Valve 9 Locked Closed (Oper

during loading only)