Form 3160-5 (April 2004)

UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR HOBS BUREAU OF LAND MANAGEMENT

Expires: March 31, 2007 5. Lease Serial No.

NMNM44539

FORM APPROVED OM B No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned we	itel all	If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Amoco AG Fed			
1. Type of Well 2. Name of Operator Harvey E. Yal 3a. Address PO BOX 1933 — ROSWELL N 4. Location of Well (Footage, Sec., T. 610' FSL & 990' FEL, Sec. 1 S	M 88202-1933	3b. Phone No. (include of 575.623.6601 N 2	8. V Secolo 9. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	Vell Name and No. Amoco AG 1 Federal #1 API Well No. 3002530472 Field and Pool, or Exploratory Area Young, Bone Spring North County or Parish, State			
			1	Lea, New Mexico			
12. CHECK API	PROPRIATE BOX(ES) TO	DINDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resu Reclamation Recomplete Temporarily Abandon	water Shut-Off Well Integrity ✓ Other Change of Operator			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well.

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No. RLB0015172 **Matador Production Company** One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator EFFECTIVE 3/1/2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		//		//				
Tammy R. Link	Title Production Tech								
Signature Comus R. Y.			02/27/2015	IEH /					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Title	Date	10/1 m	M				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	Office	CARLSUAD FIEL	OFFICE						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and wil n its jurisdiction.	llfully to make to any de	partment or agency	of the United				
(Instructions on page 2)	81			1/2	H				

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Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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