Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WEL

NMOCD Hobbs

FORM APPROVED
OM B No. 1004-0137 Expires: March 31, 2007
ease Serial No. NM-16350A
If Indian, Allottee or Tribe Name
If Unit or CA/Agreement, Name and/or No.
8910180420
Well Name and No.
Young Deep Unit #38
API Well No. 3002533864
Field and Pool, or Exploratory Area
Young; Bone Spring North
County or Parish, State
Lea, New Mexico
RT, OR OTHER DATA
ume) Water Shut-Off
Well Integrity ✓ Other Change of Operator
[V]Omer Change of Operator
cosed work and approximate duration thereof. cal depths of all pertinent markers and zones. sequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once have been completed, and the operator has
restrictions concerning operatings
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OF APPROVAL
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Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Gas Well Other 8. Name of Operator Harvey-E. Vates Company 9, Address 3b. Phone No. (include area code) ROSWELL NM 88202-1933 PO BOX 1933 ~ 575.623.6601 10. 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. 100' FNL & 2310' FEL, Sec. 10 NWNE, T18S, R32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Res Deepen ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Casing Repair Subsequent Report **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any prop If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertically. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subs following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, l determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well. Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and conducted on this lease or portion of lease described. BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company One Lincoln Centre** 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Change of Operator Effective 3/1/2015 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tammy R. Link Title Production Tech 02/27/2 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAN Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) K2/

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Matador Production Company January 11, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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