Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOEB Hobbs

FORM APPROVED OM B No. 1004-0137 March 31, 2007

	Expires:	March	31
Lease Serial	No.		

5.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM18232

SUMBIN NOTICES AND REPORTS ON WELLS						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			If Unit or CA/Agreement, Name and/or No. Fed AM, URSA Major			
1. Type of Well Oil Well □ □	Gas Well Other				Name and No.	
2. Name of Operator HARVEY E.	. YATES COMPANY	Maradel	HOBBS OC	1	Major 8 Federal #1 Well No.	
3a. Address 5-CC 5-C PO BOX 1933 ~ ROSWELL!	NM 88202-1933	3b. Phone No. (in 575.623.6601	JAN 201		2534346 / and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	2)	RECEIVED	You	ng; Queen	
1980' FNL & 660 FWL, Sec.	8 SWNW, T18S, R32E		/	1	nty or Parish, State	
				Lea,	New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOTICE, R	EPORT,	OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construct Plug and Abanc Plug Back			Water Shut-Off Well Integrity ✓ Other Change of Operator	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizont the work will be performed or pro volved operations. If the operation	tally, give subsurface lo ovide the Bond No. on on results in a multiple	cations and measured and to file with BLM/BIA. Require completion or recompletion	ue vertical de ed subsequer in a new inte	work and approximate duration thereof. epths of all pertinent markers and zones. In reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has	

determined that the site is ready for final inspection.)

(Instructions on page 2)

This is a notification of Change of Operator on the above referenced well.

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company One Lincoln Centre** 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Kel

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tammy R. Link	Title 1	Production Tec	ch	1	, /	7
Signature Lang P. Sil	Date		02/27/2015			
THIS SPACE FOR FEDERAL	ORS	STATE OF	FICE USE		1/	
Approved by		Title	JAN	1 Bate 2016		11.1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	вилм	NO	an	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person k	nowingly and w	illfully to make to	any departmen	nt or agency	of the United

Matador Production Company January 11, 2016 Change of Operator Conditions of Approval

- Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011116