Form 3160-5 (April 2004)

NMOCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

6. If Indian, Allottee or Tribe Name

5 Lease Serial No. NMNM111242

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

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. /	8. Well Name and No.	/	
· CAN 2 -	Pearsall 6 Federal #5		
000 2 5 2016 /	9. API Well No.	/	
3b. Phone No. (include area gode)	3002535845	/	
575.623.6601	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
-	3b. Phone No. (include area gode)	8. Well Name and No. Pearsall 6 Federal #5 9. API Well No. 3002535845	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

990' FSL & 2310' FWL, Sec. 6, T18S, R32E

11. County or Parish, State

Lea County, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Pack	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Change of Operator	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator on the above referenced well.

Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described.

BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company One Lincoln Centre** 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Change of Operator Effective 3/1/2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

FEB 0 1 2016

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		//	1	
Tammy R. Link	Title Production Tech			
Signature Lany R. Lit D	ate	02/27/2015	OVER	
THIS SPACE FOR FEDERAL O	RSTATE	FICE USE		
Approved by	Title	JAN 1	Pate 2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PUREAU OF LAND	MAJACENENT	Jew//w
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter with	son knowingly an thin its jurisdictio	d willfully to make to an	ny department or agen	cy of the United
(Instructions on page 2)	A CALLY TO		FY- 9 545	1/03/

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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