Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-005-60601
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-003-00001
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE FEE XX 6. State Oil & Gas Lease No.
87505		6. State Off & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Twin Lakes San Andres Unit
PROPOSALS.)		8. Well Number #3
 Type of Well: Oil Well X Name of Operator 	Gas Well Other	9. OGRID Number
State of New Mexico formerly Car	nyon E&P Company	7. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
	, NM 88210	Twin Lakes; San Andres (Assoc)
4. Well Location Unit Letter J:	1650 fact from the South line and	1650 fact from the Fact line 4
Unit LetterJ:1650feet from theSouth line and1650feet from theEastline - Section 25 Township 8S Range 28E NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
O'Inen: 13. Describe proposed or comp	REMEDIAL W COMMENCE I CASING/CEM OTHER: oleted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple	DRILLING OPNS. P AND A XX ENT JOB and give pertinent dates, including estimated date
I hereby certify that the information	above is true and complete to the best of my knowled	edge and belief.
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: Wall	Stateta_ TITLE tetroleum Eng.	Specialist DATE 02/01/2016
Conditions of Approval (if any):	11122	DAIL

Plugging Report TLSAU #3

1/18/2016 Cleared location and rigged up. Dug out cellar and replaced damaged well head. Used the well head from the TLSA #302. No tubing in the well. Will use tubing from the TLSA #119 for a work string. SION

1/19/2016 Moved work string to location. Picked up 5 ½" scrapper & RIH to 3535'. Had to work past tight spot From 1650' to 1720'. POOH with scrapper. RIH and set CIBP at 2500'. Hauled in fresh and brine. SION

1/20/2016 Established circulation. Had communication up 5 ½" X * 5/8" annulus. Closed Valve to annulus and circulated MLF. Had good circulation. Spotted 50 sx cement on to of CIBP. POOH with setting tool and picked up an AD-1 packer. Found holes in the 5 ½" casing from 188' to 564'. Pulled packer and perforated casing at 1000'. RIH and set packer at 658' and squeezed perfs with 35 sx cement. WOC. RIH with wireline to 1050'. No tag. POOH with wireline and picked up packer. Packer started dragging going in the hole @ 313'. Stacked out at around 400'. Worked packer free and POOH. Called OCD. Ran tubing open ended to 1067' and spotted 35 sx cement across perfs at 1000'.

1/22/2016 RIH with tubing. No tag at 1067'. POOH with tubing and RIH with wireline and tagged cement at 1627'. RIH with tubing and spotted 35 sx cement with CaCl at 1067'. WOC. RIH with wireline and tagged cement at 1563'. RIH with tubing and spotted another 35 sx cement at 1067'. SION

1/25/2016 RIH with wire line and tagged cement at 1278'. RIH with tubing to 1067' and spotted 35 sx cement with CaCl. WOC and tagged cement at 878'. Laid down remaining tubing. Established circulation and pumped cement down 5 $\frac{1}{2}$ " casing to holes below 188' and up annulus to surface. Took 90 sx to circulate. Rigged down. Cut off wellhead. Cement was at surface on both strings of casing. Installed marker and cut off anchors.