

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-31538 ✓
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**
 2. Name of Operator: Chevron USA INC. ✓
 3. Address of Operator: 15 Smith Rd. Midland, TX 79705
FEB 01 2016 RECEIVED
 4. Well Location
 Unit Letter N : 660 feet from the South line and 1650 feet from the West line
 Section 4 Township 23S Range 37E NMPM County Lea ✓
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3320' GR

7. Lease Name or Unit Agreement Name: **RR SIMS, SR "A"** ✓
 8. Well Number: 2 ✓
 9. OGRID Number: 4323
 10. Pool name or Wildcat: TEAGUE SAN ANDRES NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

INT TO PA AM
 P&A NR _____ P&A R _____
 RBDMS _____ TA _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. Set CIBP@3900'+25sx of Class "C" cement on top (SA). Circulate hole w/MLF.
3. Spot 25sx Class "C" cement from 2974'-2774' (B.Salt). WOC&TAG.
4. Spot 85sx Class "C" cement 1238'-400' (T.Salt/Shoe). WOC&TAG.
5. Perf and squeeze 110sx Class "C" cement from 350'-surface. (FW/surface). Verify cement to surface.
6. Cut off wellhead. Install dryhole marker.
 Closed loop system to be used on all cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 1/29/16

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/01/2016

Conditions of Approval (if any):

FEB 02 2016 *cy*

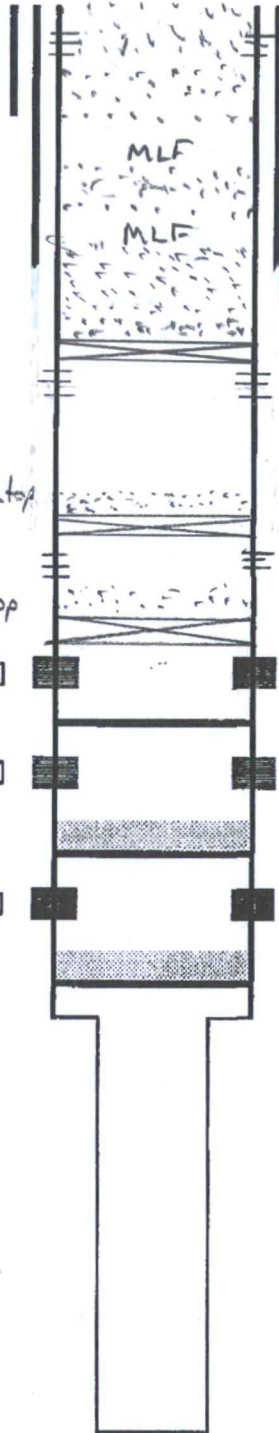
R.R. Sims 'A' #2 Wellbore Diagram

API #: 30-25-31538

GL: 3320

KB: 3337

PROPOSED



Perforand Sqz 350'-surface; 110sx

13.375" 54.5# @1150' cmt circ

1238' - 400'; 85sx

2974-2774; 25sx

CIBP @ 3,900' + 25sx cmt.

Perfs 3938' - 4,004'

CIBP @ 4,450' + 35' cmt. on top

Perfs 6485' - 6779'

CIBP @ 7,360' + 52' cmt. on top

9.625" 40# @3750' cmt w/ 1965 sxs

5.5" 17# @8780' cmt w/2525 sxs

DV @ 7332'

Plug @ 7503' (11-1-93)

7466-71,77-81,85-97[2 jspf/42 holes]

7508-10,16,30-34[2 jspf/14 holes]

PBTD=7545'(Tagged up 10-26-93)

CIBP @ 7554' w/ 5' cmt

Dev.perfs: 7562'-66,90-98[2 jspf/24 holes]

PBTD=8755'

CIBP @ 8775' w/ 20' cmt

43/4" OH

TOC of 9 5/8" is 1875'
and then squeezed 400sx
down 13 3/8" x 9 5/8"

TD=8965'

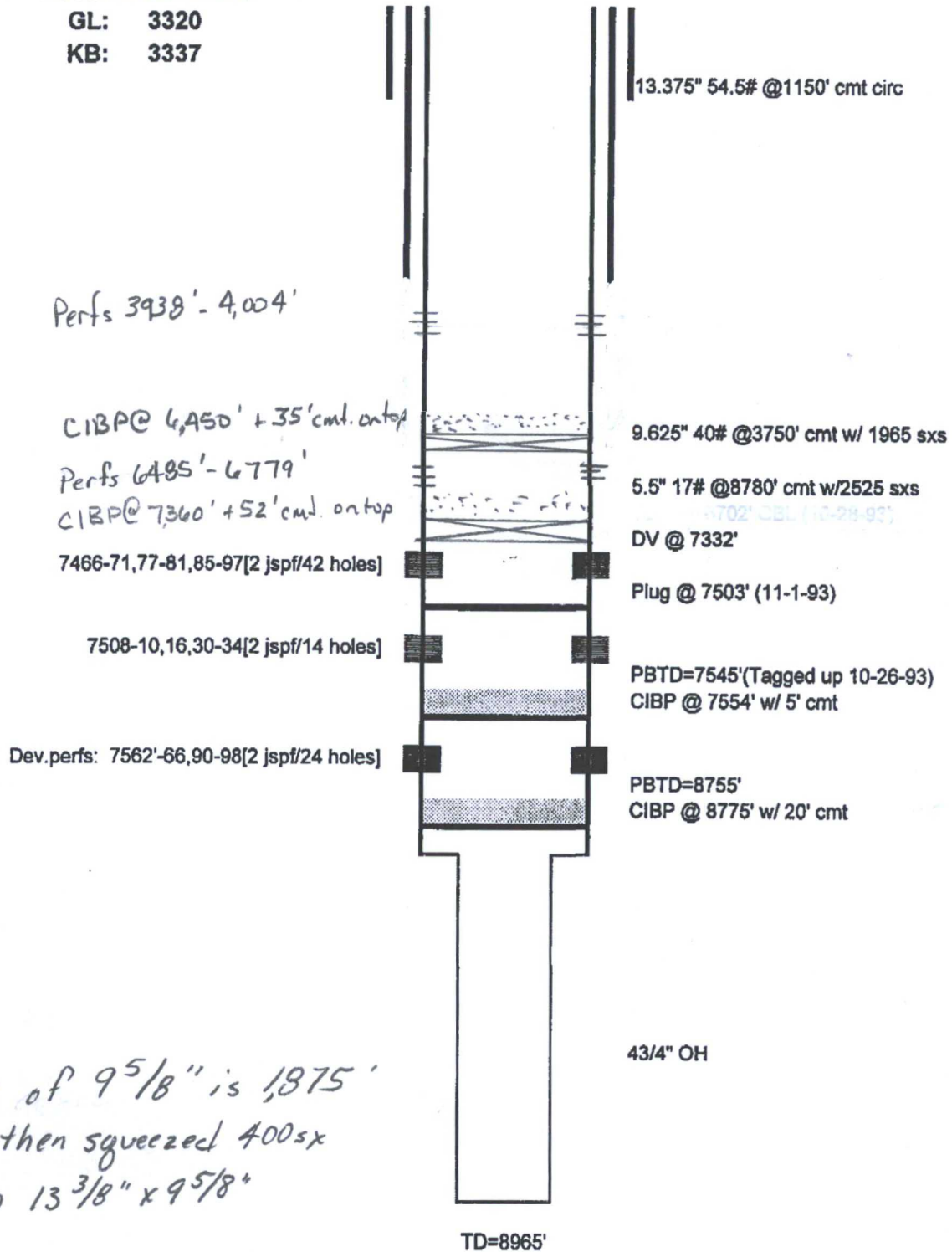
R.R. Sims 'A' #2 Wellbore Diagram

CURRENT

API #: 30-25-31538

GL: 3320

KB: 3337



TOC of 9⁵/₈" is 1875'
and then squeezed 400sx
down 13³/₈" x 9⁵/₈"