Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Emergy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42758
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54144 1 0, 1111 07505	VB-0651
87505		
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR SUCH	Red Raider BKS State
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🔲 Other	8. Well Number 5H
2. Name of Operator		9. OGRID Number
Endurance Resources LLC	AL	270329
3. Address of Operator		10. Pool name or Wildcat
203 West Wall St Suite 1000 Mid	land Texas 79701	Red Hills; Bone Spring North
4. Well Location		
Unit Letter_P_:250	feet from the _south line and _330	feet from the _eastline
Section 25	Township 24S Range 33E	NMPM Lea County NM
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3507.9' GR	
12. Check Aj	opropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INT	ENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
TEMPORARILY ABANDON		DRILLING OPNS. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
		s, and give pertinent dates, including estimated date
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple	e Completions: Attach wellbore diagram of
		ement first stage with 975 sacks Class C (311 bbls.
		rry) 14.8 ppg, 1.326 yield, MW 6.34 gal/sack. Drop
bomb, open DVT. Circulate 6 hours b	etween stages. Cement second stage with 550 sad	cks Class C (174.8 bbls. slurry) 12.9 ppg, yield
	acks Class C (23.6 bbls. slurry), yield 1.326, MW	6.34 gal/sack. Circulated 36 bbls. (113 sacks) to
surface. WOC.		
Spud Date: 9-21-2015	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information a	bove is true and complete to the best of my know	vledge and belief.
Thereby certify that the monitorination of		hougo and bonon.
A		
SIGNATURE	TITLE_Engineer	DATE_10/16/2015
For State Hes Only	E-mail address: manny@enduranceresour	rcesllc.com PHONE: _432-242-4680
For State Use Only	E-mail address: <u>manny@enduranceresour</u>	rcesllc.com PHONE: _432-242-4680
APPROVED BY:	E-mail address: <u>manny@enduranceresour</u> 	DATE
APPROVED BY:		
APPROVED BY:		

MD FEB 0 2 2016

Office	To Appropriate District		ate of New Me			Form C-103
	Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240			ral Resources	Revised July 18, 2013 WELL API NO.	
District II - (57 RULS First St	5) 748-1283 Artesia, NM 88210	OIL CON	SERVATION	DIVISION	30-025-42758	
District III - (50	05) 334-6178	1220	South St. Fran	cis Dr.	5. Indicate Type STATE	
District IV - (5	os Rd., Aztec, NM 87410 05) 476-3460 ncis Dr., Santa Fe, NM	Sa	nta Fe, NM 87	505	6. State Oil & O VB-0651	the second se
\$7303	SUNDRY NOT	ICES AND REPOR	RTS ON WELLS		7. Lease Name	or Unit Agreement Name
DIFFERENT R	THIS FORM FOR PROPO ESERVOIR. USE "APPLI				Red Raider Bl	
PROPOSALS.)	Well: Oil Well	Gas Well 🔲 Ot	her	XXX	8. Well Number	in the second
2. Name of	the second s			A//1	9. OGRID Num	ber
	ce Resources LLC		\cap	AV/I	270329	
3. Address of Operator 203 West Wall St Suite 1000 Midland Texas 79701					10. Pool name or Wildcat Red Hills; Bone Spring North	
4. Well Loc	ation		1/0			
Uni	it Letter_P:25	50feet from the	_southli	ine and /330	feet from thee	astline
Sec	tion 25	Town	ship 24S	Range 33E	NMPM Lea	County NM
				RKB, RT, GR, etc)	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		3507.9' G	R	and the second s		
DOMNHOI I	E COMMINGLE					
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas	arting any proposed w posed completion or re 28-2015 Drilled to 13,8	pleted operations. (ork). SEE RULE 1 completion. 445' TD. Run 315 jo 11.9 ppg, yield 2.20	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/	C. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac	ing set at 13,845'.	wellbore diagram of Cement lead: 1400 sacks
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas	cribe proposed or comp arting any proposed w posed completion or re 28-2015 Drilled to 13,8 as H (564 bbls. slurry)	pleted operations. (ork). SEE RULE 1 completion. 445' TD. Run 315 jo 11.9 ppg, yield 2.20	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/	Dertinent details, ar C. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac 5.	ompletions: Attach ing set at 13,845'. ks Class H (257 bb	
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas MW	cribe proposed or comp arting any proposed w posed completion or re 28-2015 Drilled to 13,8 is H (564 bbls. slurry) / 11.08 gal/sack. WOC	pleted operations. (ork). SEE RULE 1 completion. 445' TD. Run 315 jo 11.9 ppg, yield 2.20	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-2013	Dertinent details, ar C. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac 5.	ompletions: Attach ing set at 13,845'. ks Class H (257 bb	wellbore diagram of Cement lead: 1400 sacks
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas MW	cribe proposed or comp arting any proposed w posed completion or re 28-2015 Drilled to 13,8 is H (564 bbls. slurry) / 11.08 gal/sack. WOC	pleted operations. (ork). SEE RULE 1 completion. 845' TD. Run 315 ju 11.9 ppg, yield 2.20 . Release rig at 6:00	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-201 Rig Release Da	te: 10-31-2015	mpletions: Attach ing set at 13,845'. ks Class H (257 bb	wellbore diagram of Cement lead: 1400 sacks
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas MW	cribe proposed or comp arting any proposed w posed completion or re 28-2015 Drilled to 13,8 is H (564 bbls. slurry) / 11.08 gal/sack. WOC	pleted operations. (ork). SEE RULE 1 completion. 845' TD. Run 315 ju 11.9 ppg, yield 2.20 . Release rig at 6:00	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-201 Rig Release Da	te: 10-31-2015	mpletions: Attach ing set at 13,845'. ks Class H (257 bb	wellbore diagram of Cement lead: 1400 sacks
DIACTORE CLOSED-LC DTHER: 13. Desc of st prop 10-2 Clas MW	cribe proposed or comparting any proposed we consider the proposed of the proposed we consider the proposed we consider the proposed of the pr	pleted operations. (ork). SEE RULE 1 completion. 845' TD. Run 315 ju 11.9 ppg, yield 2.20 . Release rig at 6:00	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-201: Rig Release Da	ertinent details, ar C. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac 5. tte: 10-31-2015 est of my knowled	mpletions: Attach ing set at 13,845'. ks Class H (257 bb	wellbore diagram of Cement lead: 1400 sacks ols. slurry) 15 ppg, yield 2.0
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas MW	cribe proposed or comparting any proposed we consider the proposed of the proposed we consider the proposed we consider the proposed of the pr	pleted operations. (ork). SEE RULE 1 completion. 845' TD. Run 315 ju 11.9 ppg, yield 2.20 . Release rig at 6:00	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-201: Rig Release Da complete to the be	ertinent details, ar 2. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac 5. tte: 10-31-2015 est of my knowled ineer	ge and belief.	wellbore diagram of Cement lead: 1400 sacks ols. slurry) 15 ppg, yield 2.6
CLOSED-LC OTHER: 13. Desc of st prop 10-2 Clas MW pud Date: hereby certi IGNATURI	cribe proposed or comp arting any proposed w posed completion or re- 28-2015 Drilled to 13,8 is H (564 bbls. slurry) 7 11.08 gal/sack. WOC 9-21-2015 ify that the information E <u>Inclicent</u> that the information to any <u>article</u>	pleted operations. (ork). SEE RULE 1 completion. 845' TD. Run 315 ju 11.9 ppg, yield 2.20 . Release rig at 6:00	9.15.7.14 NMAC pints 5-1/2" 20# H 5, MW 13.04 gal/ 0 a.m. 10-31-201: Rig Release Da complete to the be 	ertinent details, ar 2. For Multiple Co HC P-110 BTC cas sack. Tail: 555 sac 5. tte: 10-31-2015 est of my knowled ineer	ge and belief. DAT DM PHONE: _	Wellbore diagram of Cement lead: 1400 sacks ols. slurry) 15 ppg, yield 2.0