Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 2010

Expires: July 31
Lease Serial No.
NMLC061863A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well like form 3160-3 (APD) for such proposals

abandoned we	6. If Indian, Allotted	6. If Indian, Allottee of Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	uctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well Gas Well Otl	ner ,		8. Well Name and N COTTON DRAW	o. W 32 STATE FED COM 4H
Name of Operator DEVON ENERGY PRODUCT	Contact: TON CO ERMail: Lucretia.	LUCRETIA MORRIS Morris@dvn.com	9. API Well No. 30-025-41172	/
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 7310		3b. Phone No. (include area code Ph: 405-552-3303) 2 5	10. Field and Pool,	or Exploratory LAWARE NORTH
4. Location of Well (Footage, Sec., 7 Sec 32 T24S R32E NESW 23		on) RECEIVE	11. County or Parish LEA COUNTY	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	■ Water Shut-Off ■ Well Integrity ■ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ Water Disposal

5/31/15-9/17/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2239'. TIH w/pump through frac plug and guns. Perf Delaware, 8471'-15271', total 936 holes. Frac'd 8471'-15271' in 26 stages. Frac totals 39,123 gals 15% HCl Acid, 2,666,000# Ottawa Sand 30/50, 1,821,000# Ottawa Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15270'. CHC, FWB, ND BOP. RIH w/ 233 jts 2-7/8" L-80 tbg, set @ 7704.1'. RIH w/ ESP, cont flowing ESP. TOP.

Convert to Injection

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #320268 verifie For DEVON ENERGY PRODUC Committed to AFMSS for processing	TION C	DLP, sent to the Hobbs				
Name(Printed/Typed)	LUCRETIA MORRIS	Title	REGULATORY COMPLIANCE ANALYST				
Signature	(Electronic Submission)	Date	10/16/20ASCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			JAN 2. 0/ 2018 CLD 14				
Conditions of approval, if ar certify that the applicant hole	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	BUREAU OF LAND MAIN GEMENT CARLSBAD FIELD OFFICE				
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w		wingly and willfully to make to any department or agency of the United urisdiction.				

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **