Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMI						OMB N	I APPROVED NO. 1004-0135 :: July 31, 2010	
	SUNDRY Do not use thi	NOTICES AND REPO	NMNM27508						
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other instruc	tions on reve	rse side.			7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Oil Well	🗖 Gas Well 🛛 Oth	ner: INJECTION			HOB	BS	Swell Name and No. WILDER 29 FED	v	
2. Name of Opera CONOCOPH	tor HILLIPS COMPAN	Contact: VY E-Mail: rogerrs@c	RHONDA ROO onocophillips.cor		FEB	0 1	2041 Well No. 30-025-40500-0	)0-S1	
3a. Address MIDLAND, T	Y 70710		3b. Phone No. ( Ph: 432-688		ode) RE	CEIVE	D10. Field and Pool, or SWD	Exploratory	
		C., R., M., or Survey Description,					11. County or Parish, and State		
Sec 29 T265	8 R32E SENW 20	10FNL 2560FWL					LEA COUNTY, NM		
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE N	NATURE O	F NOTI	CE, R	EPORT, OR OTHE	R DATA	
TYPE OF S	UBMISSION			TYPE	E OF ACT	TION			
⊠ Notice of I	ntent		Deepe		-		tion (Start/Resume)	UWater Shut-Off	
□ Subsequent	t Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	□ Fractu	Construction		Reclam Recom		<ul> <li>Well Integrity</li> <li>Other</li> </ul>	
Final Aban	donment Notice	Change Plans	_	and Abandon	_		rarily Abandon		
		Convert to Injection	D Plug I			Water I	Disposal		
will be cond current settir Proposed we	ucted on the pkr th ng. Call will be ma ellbore schematic		and replaced if	necessary v	within 10	)? of	APPROV	2016 2016	
Appro	red as writ	rten					6PD=	AND MANAGEME	
14. I hereby certif	y that the foregoing is	Electronic Submission # For CONOCO	PHILLIPS COM	PANY, sent	to the Ho	obbs	Do Chi	AU	
Committed to AFMSS for processing Name(Printed/Typed) RHONDA ROGERS				Title STAFF REGULATORY TECHNICIAN					
Signature	(Electronic S	Submission)		Date 12/1	5/2015				
orginature	(Eliconomic c	THIS SPACE FO				ICE U	SE		
10.55		057		THEFT				Data 01/20/20	
Approved By_EDWARD FERNANDEZ Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				TitlePETRO		INGIN	LER	Date 01/29/20	
Title 18 U.S.C. Secti	ion 1001 and Title 43	U.S.C. Section 1212, make it a			and willfu	lly to m	ake to any department of	agency of the United	
states any false, fi		statements or representations as		1					
F	OR RECO	ISED ** BLM REVISEI		vised ** b 2/3/16				N	
							FEB 04	2016	

Conoco	Phillips	Schematic - C WILDER FEDERAL		
istrict ERMIAN UNCONVEN	Field Name NTIONAL RED HILLS WEST	API / UWI 3002540500	County	State/Province NEW MEXICO
riginal Spud Date 4/20/2012	Surface Legal Location Section 29, Township 26S, Range 32E		est Reference	North/South Distance (ft) North/South Reference 2,010.00 FNL
		VERTICAL - Original Hole, 12/10	/2015 8:43:53 AM	
ID (ftKB)		Vertical schen	atic (actual)	
13.1			1	
13.8		Casing Joints; 13.6-96.0		
96.1		Casing Joints; 13.6-1,014		
1,015.7		SHOE JOINT; 1,015.7-1,	056.5	FOR RECORD ONLY
1,058.1		Guide Shoe; 1,056.5-1,05 Surface Casing Cement;		1/2012
4,182.7	·····	Casing Joints; 13.6-4,182 Casing Pup Joint; 4,182.0		
4,191.9		Stage Tool; 4,190.0-4,192 Production Casing Ceme	2.3	4/29/2012
4,208.7		External Casing Packer;	4,192.3-4,208.5	
5,143.7		Casing Joints; 4,208.5-5,	708.1	
5,150.9				
5,153.9				
5,154.9	) I 🛛 🖬 🕄			
5,157.8				
5,160.1	) <b>3</b> 3 <b>1 1 1 1 1 1</b>			
5,161.7				RFORATED 2-SPF 60 DEGREE PHASING. RFORATED 2-SPF 60 DEGREE PHASING.
5,167.3		Perforated; 5,329.0-5,39	.0; 1/23/2013; PE	RFORATED 2-SPF 60 DEGREE PHASING. RFORATED 2-SPF 60 DEGREE PHASING.
5,169.6		-Perforated; 5,480.0-5,510	.0; 1/23/2013; PE	RFORATED 2-SPF 60 DEGREE PHASING.
5,171.3		Acidizing; 5,204.0-5,840. Hyd Frac-Gelledwater; 5		JMPED 150000# 16/30; 1/22/2014
5,172.9				NE BALL ACTION.; 1/25/2013 RFORATED 2-SPF 60 DEGREE PHASING.
5,227.0	· 國 · 國 ·	Perforated; 5,657.0-5,71	5.0; 1/23/2013; PE	RFORATED 2-SPF 60 DEGREE PHASING.
5,312.0	· 题 · 题	MARKER JOINT; 5,708.	the second s	RFORATED 2-SPF 60 DEGREE PHASING.
5,397.0	· 2010日 - 20100 - 20100 - 20100 - 201000			RFORATE W/ 2 JSPF @ 5765-5785 GAL. PAD 2% AMMONIUM CHLORIDE WATER
	题 · · · · · · · · · · · · · · · · · · ·	@ 5 BBL/ MIN-1150 PSI B. PUMP 2000 GAL. 7 ½		
5,457.0	沒 · · · · · · · · · · · · · · · · · · ·		% HCL ACID DRO	OPPING 5 BIO BALLS EVERY 5 BBLS @ 5
5,516.1		D. PUMP 4000 GAL. BL	END OF 7 1/2% HC	CL + 1 ½% HF ACID DROPPING 5 BIO BALLS
5,598.1	認		VER FLUSH WIT	TH 3,000 GAL. 2% AMMONIUM CHLORIDE WATER
5,708.0		© 5 BBL/MIN-1070 PSI, F. TOTAL LOAD 310 BB		N
5,744.1	認識の	G.ISIP-594 PSI H. 5 MIN-557 PSI		
5,747.0		I. 10 MIN-537 PSI J.15 MIN-527 PSI		
5,754.6	· 國王 · 國王	K. MAX PSI 1200 L. AVG PSI 1079; 10/12/	2012	
5,756.9		Perforated; 5,811.0-5,84	0.0; 5/22/2012; PE	RFORATE W/ 2 JSPF @ 5811-5840
5,785.1	· 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	Casing Joints; 5,748.6-6,		
5,839.9		Casing Joints; 6,208.0-6,	249.4	
6,205.4	<u>الأ</u>	Auto cement plug; 6,205	.0-6,250.9; Autom	atically created cement plug from the casing cemen
6,249.3	<b>8</b>	Production Casing Ceme	owners will be a standard of the same of the	9; 4/29/2012
	the second by a second by the second s			

BS 2/3/16 Och