Submit One Copy To Appropriate District	State of New M	Form C-103	
Office District 1 Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-05597
811 S. First St., Artesia, NM 88210	District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE
District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E2721
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EAST EUMONT UNIT
PROPOSALS.)			8. Well Number
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other – INJE			45
2. Name of Operator	HO	BBS OCD	9. OGRID Number
OXY USA WTP LP 3. Address of Operator			192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	FE	B 0 5 2016	EUMONT YATES 7RVR QN
4. Well Location		RECEIVED	DOMONT THILD TAVE QU
Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line			
1			
Section 15 Township 198 Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3643'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE		CASING/CEMENT	
TOLE ON ALTERIORISM		OASING/OEMEN	1
OTHER:		□ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Truck			
TYPE OR PRINT NAME _FRANK BARNETT _ E-MAIL: <u>frank_barnett@oxy.com</u> _ PHONE: _575-302-2414			
For State Use Only			
APPROVED BY: Walltitals TITLE Petroleum Engr Specialist DATE 02/08/2016			
Conditions of Approval (if any):			