Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-29412
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	GALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit
71	Gas Well 🔲 Other: Temporarily Abandoned	8. Well Number: 205
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number: 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79	323 HOBBS OCD	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	60feet from theSouth line and1650	feet from theWestline
Section 5	Township RECEIVED and	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3612' (GL)	».)
12. Check A	ppropriate Box to Indicate Nature of Notice	Report or Other Data
	F INT TO PA	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
	P&A R CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	_ OTHER:	
	eted operations. (Clearly state all pertinent details, ar rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or reco		suprementer i materi a consecte a la grann er
	/	
See attached		
See analysis		
		PA'd
		FAG
Spud Date:	Rig Release Date:	
RU: 01/08/2010	6 RD: 01/	13/2016
I hereby certify that the information a	bove is true and complete to the best of my knowledge	ge and belief.
SIGNATURE and	TITLE Production Engineer D	ATE <u>01/28/2015</u>
Type or print name Jacob Cox	E-mail address Jacob Cox@oxy.com	DUONE: 712 407 2052
For State Use Only	E-man address Jacob_COX@OXy.com	PHONE: 713-497-2053
APPROVED BY Markely	mitale TITLE Petroleum Engr. S	pecialist DATE 02/09/2016
APPROVED BY: Conditions of Approval (if any):	IIILE CONDICITY LONGT, S	DAIE DAIE
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- Ensare to circulate mud laden fluid between all cement plugs. Use closed-loop system per ODC rule 19.15.17
 - 1. MIRU PU
 - 2. Pressure Test Casing to 600#. Passed.
 - 3. Circulate MLF to surface
 - 4. Spot 25 sx on top of CIBP at 3803' (San Andres/Grayburg). Displace with 20.2 bbls mud
 - 5. Spot 25 sx at 2828' (Yates). Displace with 14.6 bbls mud.
 - 6. Spot 25 sx at 1639' (Rustler). Displace with 7.8 bbls mud
 - 7. Tag TOC at 1410' (NMOCD on site to confirm)
 - 8. Perf casing at 60'. Could not pump into. Held 600#.
 - 9. W/ EOT at 300' spot 50 sx to surface. Pump additional 1.7 bbls cement while POOH with tubing
 - 10. Cut off wellhead and install dry hole marker with labeling
 - 11. Remove anchors. Clean up location

RU: 01/08/2016 RD: 01/13/2016

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