Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-11030
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🗸	
District IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEDERAL NMNM7488
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ES AND REPORTS ON WEI ALS TO DRILL OR TO DEEPEN OR ATION FOR PERMIT" (FORM C-10	PLUG BACK TO A	MYERS LANGLIE MATTIX UNIT
PROPOSALS.) 1. Type of Well: Oil Well (1)10130JAN 27 2	171 Well Number
2. Name of Operator	Jas Well 🖾 Other	RECEIVED	9. OGRID Number
OXY USA WTP LP			16696
3. Address of Operator	8.1	5	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772	.10		LANGLIE MATTIX
4. Well Location			
Unit Letter I: 1980 feet from the SOUTH line and 660 feet from the EAST line			
Section 6 Township 24S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
10 Charles Assessed to Barata	Indicate Nature of Nation	Depart on Other D	
12. Check Appropriate Box to	indicate Nature of Notice	, Report or Other D	vata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🗆 💮
OTHER:	П	⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		outen service peres un	
Λ /			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	E_ENVIRONMENTA	L ADVISOR_DATE 1/25/16
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289			
For State Use Only			
	VIII	P.E.S.	no la plant
APPROVED BY:	TITLE TITLE	1, 5,	DATE 02/09/2016
Conditions of Approval (if any):			