

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-37250

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT Section 29

1. Type of Well:
Oil Well Gas Well Other Inject

8. Well No. 626

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat HOBBS (G/SA)

4. Well Location
Unit Letter K : 2320 Feet From The SOUTH 2225 Feet From The WEST Line
Section 29 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3646' GR

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU Kill well.
- Tag PBTD @4351'
- Perforate the following intervals; 4167-78, 4217-22, 4238-40, 4269-72 & 4308-15 using 2 spf, 120 deg sp ph (61 holes)
- Stimulate perms 4156-4315 w/2310 gal 15% NEFE HCL acid in 9 settings.
- RIH w/5.5" PC G-6 pkr, XL on/off tool w/1.875 ss "F" nipple, 132 jts of 2-7/8" od Duoline tbg. **Set pkr @4128'**
- Circulate casing w/90 bbls pkr fluid.
- Load & test casing to 600 PSI for 30 min & chart for the NMOCD.
- RDPU. Clean location

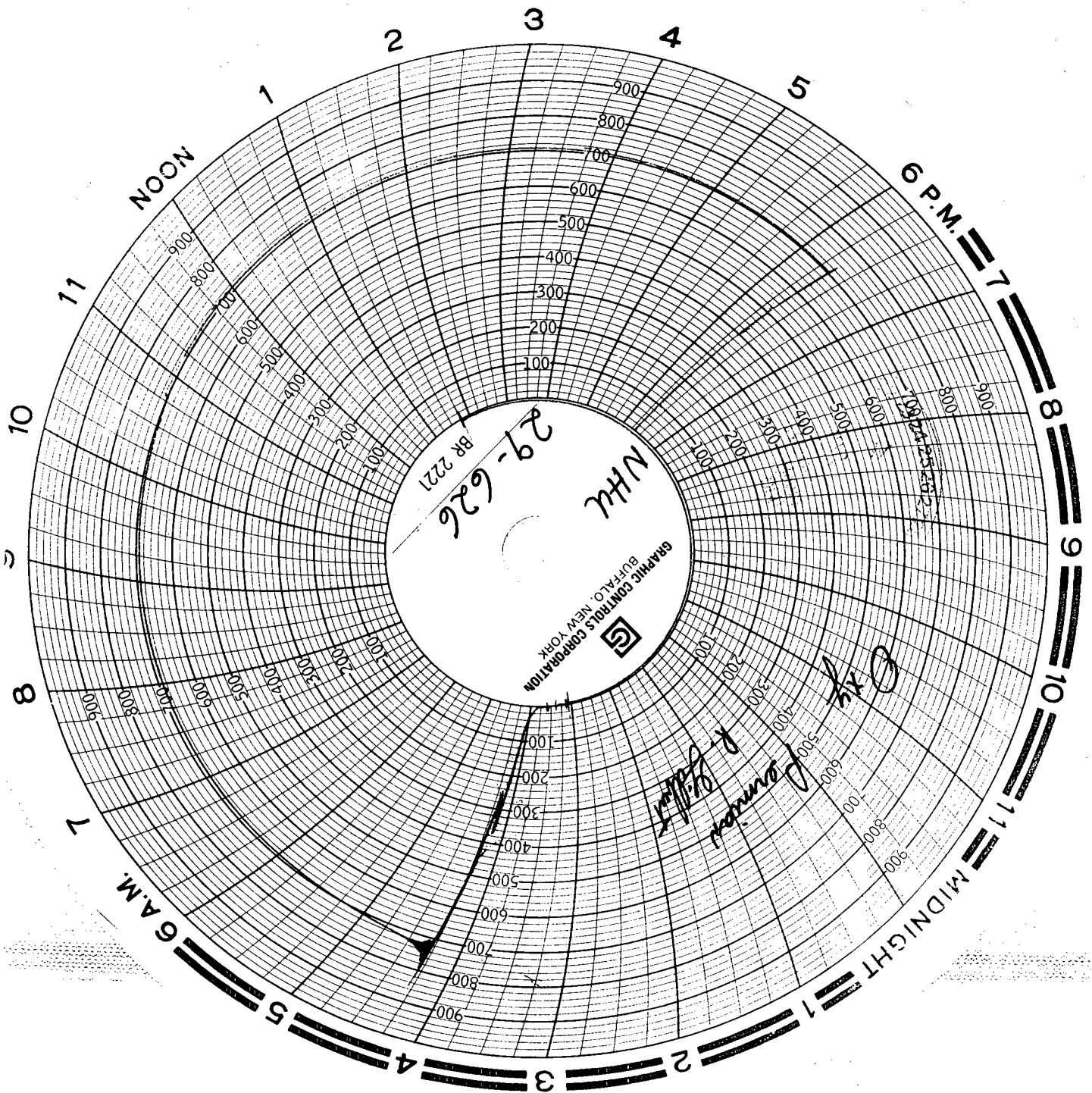
RUPU 02/24/2006
RDPU 03/01/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/22/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
CONDITIONS OF APPROVAL IF ANY:

MAR 27 2006



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NHU

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BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Handwritten signatures and initials