

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pan Am Federal 25 SWD
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 25 Township 25S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3331' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/16 to 1/27/16 RU WSU. POOH w/tbg & pkr & inspect. Replaced 4 jts. Set 2 7/8" 6.5# J-55 Glassbore tbg & NP pkr @ 5105'. Test to 500# for 10 mins. Good test. Circ 75 bbls pkr fluid. Test tbg x csg annulus to 600# for 30 mins. Good test. Pressure test to 500# for 30 mins. Test good. OCD rep witnessed test.

Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 2/1/16

Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: Bill Semanade TITLE: Staff Manager DATE: 2/10/16
Conditions of Approval (if any):

FEB 11 2016

MIDNIGHT

Graphic Controls

DATE 11/27/16
BR 2221

NOON

6 AM

7

8

9

10

11

1

2

3

4

5

6 PM

7

8

9

10

11

1

2

3

4

5

COG Operating LLC
Raw New Federal 25 5000 #1
Unit L-SEA 201 7255R 335
API 30-025-23153

Start 500
Final 490
Time 32 min
PKR 5105'
Perk 5170'

Raw New
tbg

HL Truckloads
1000#
Lab mix 201-
Cal 10/28/15

Bill
Sanam

BS
2/10/16

95h

500