District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
bistrict II – (575) 748-1283	WELL API NO. 30-025-28334
District III – (575) 748-1285 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 Santa FC, 1NIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State OII & Gas Lease No. A-1212-0002
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA)
PROPOSALS.) 1. Type of Well: Oil Well 🖸 Gas Well 🗌 Other	8. Well Number 130
2. Name of Operator Occidental Permian Ltd. /	9. OGRID Number 157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	
Unit Letter F : 1403 feet from the North line and	
Section 4 Township 19S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3616.6'	
CONVERSION REDUCTION REMEDIAL WC COMMENCE D CASING/CEME	RILLING OPNS. P AND A
CSNGENVIROCHG LOC INT TO PAP&A NR P&A R	
OTHER: TAW	
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C proposed completion or recompletion. 	
MIRU x RUWL x perf TBG for drain holes @ 3892' Pumped 80 BBLs water down CSG and 25 BBLs down TBG NDWH x NUBOP x RU work floor This A	pproval of Temporary
POOH with 122 JTS 2 7/8 TBG and ESPAbancRIH with 5 1/2 CIBP and 8 JTS 2 7/8 TBG x dump 4 sks cmt @ 4027'Circ well with 90 BBLs 10# PKR FLPU 2 JTS 2 7/8 TBG x TAG CMT @3988'POOH with 123 JTS 2 7/8 TBG and Setting ToolRDWF x NDBOP x MO LocationContent of the set of the	15t T/A
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POOH with 122 JTS 2 7/8 TBG and ESP Abance RIH with 5 1/2 CIBP and 8 JTS 2 7/8 TBG x dump 4 sks cmt @ 4027' Circ well with 90 BBLs 10# PKR FL PU 2 JTS 2 7/8 TBG x TAG CMT @ 3988' POOH with 123 JTS 2 7/8 TBG and Setting Tool RDWF x NDBOP x MO Location ***Well is cu 'pud Date: 11/19/2015 Rig Release Date: 11/23/2015 hereby certify that the information above is true and complete to the best of my knowled Introduction TITLE_Regulatory Coordinator 'ype or print name Sarah Mitchell E-mail address: Sarah mitchell()	IST T/A rrently TA'd*** lige and belief. DATE $2/3/16$ Boxy.com PHONE: 713-366-5469



