	UNITED STATES PARTMENT OF THE INTE	RIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT OCD-HOB SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			-HOBBS. Lease Seria	3. Lease Serial No. NMNM27508	
			6. If Indian, A	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or C	CA/Agreement, Name and/or No.	
1. Type of Well S Oil Well □ Gas Well □ Other FEB 0.8 g				8. Well Name and No. WILDER 29 FEDERAL 1H	
2. Name of Operator CONOCOPHILLIPS COMPANY			9. API Well N	9. API Well No. 30-025-40790-00-S1	
3a. Address	Phone No. (include area code) : 432-688-6938		10. Field and Pool, or Exploratory JENNINGS		
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, and State	
Sec 29 T26S R32E NENE 524FNL 849FEL			LEA COU	LEA COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	 Acidize Alter Casing 	 Deepen Fracture Treat 	□ Production (Start/Resu □ Reclamation	ume) 🔲 Water Shut-Off	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	1	
ConocoPhillips respectfully su attachment.					
14. I hereby certify that the foregoing is Con	Electronic Submission #3289	LIPS COMPANY, sent to t	he Hobbs		
Name(Printed/Typed) ASHLEY BERGEN		Title REGUL	Title REGULATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 01/19/2	016	PROVED	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By		Title		AN 29 2016	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq rhich would entitle the applicant to condu	uitable title to those rights in the subj	varrant or ect lease Office	de la	AMES A. AMOS	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime	e for any person knowingly and y matter within its jurisdiction	willfully to make to any depar		
	ISED ** BLM REVISED **			EVISED ** /	
			EB 1 2 2016	Ka Mu	

WATER DISPOSAL PLAN-ONSHORE ORDER #7 Wilder Federal Battery

1. Names(s) of formation(s) producing water on the lease. <u>Red Hills W. Bone</u> Springs

2. Amount of water produced from each formation in barrels per day. <u>This battery currently</u> produces about 2300 bbl/day.

3. How is water stored on the lease? <u>Produced water is temporarily accumulated in a tank.</u> Water is not currently stored on lease for extended period.

4. How is water moved to disposal facility? _____ The water is moved via flow line

5. Operators of disposal facility.

a. Lease name or well name and number. Wilder Federal 29 1 SWD

b. Location by 1/4 1/4 Section, Township, and Range of the disposal system

SENW, 26S, 32E

c. The appropriate NMOCD permit number

SWD-1303-A

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14